N M. GOO OIL CONSERVATION COL [SS N Santa FE, Now Mexico REQUEST FOR (OIL) - (Grbb) ALLOWABLE. New Well This Form shall be submitted by the operator before an initial allowable will be assigned. First of the data of the carbot of the completion of the completio						TICK NT	(Form C-104) (Revised 7/1/52)
This form shall be submitted by the operator before an initial allowable will be assigned. BLS estimates of QUADRUPICATE to the same District Office to which if the C101 was strict. Whileweable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided ins forALB geligiging semilar month of completion or recompletion. The completion of the completion. The completion of the completincompletincon completion of the completion of the completion of t		1 P AT	N				
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(Place) (Date) (Date) (Date) (Company or Operator) Sec 16 T 20S R 36E NMPM, Endersignetist Pool O Sec 16 T 20S R 36E NMPM, Endersignetist Pool (Casing County. Date Spudded 566-52 Date Completed 5.02-52 Please indicate location: Drilled cossaves Implifying pay \$2570° Total Depth \$2656 Plane Pool Implifying pay \$2570° Top of Prod. Form 90521 Or Depth to Casing shoe of Prod. String \$2559 Pool Date for Cost BOPD Lease on a Committing Record Sax Based on \$274 Bobb. Oil in 4 Mins. Grading and Committing Record Sax Edsa Sax Based on \$2655 BOPD Sax Gas Well Potential Size choke in inches \$22/50° \$22 Transporter	into the stock	tanks. Gas r	nust be rep	orted on 15.025 psia at 60° .	Fahrenheit.	UL UNIO	
Sont institution of 11 (Company or Operator) W. D. Buzger E-18 Well No. 2+S. in St. 4. S					(Place)		(Date)
O , Sec. 18 T. 20S. , R. 33B. NMPM. Badenigneted Pool Image: County. Date Spudded 5-6-52 , Date Completed SoS-52 Please indicate location: Drilled constant Drilled constant Image: County. Date Spudded 5-6-52 , Date Completed SoS-52 Please indicate location: Drilled constant Drilled constant Image: County. Date Spudded 5-6-52 , Date Completed SoS-52 Please indicate location: Drilled constant Drilled constant Drilled constant Image: County. Date Spudded 3:62 , Total Depth State 9:521 or Image: County. Date Spudded Size County. Spite: Count	Continent	tel 011 0	onpany	W. D. Breger 5-18	, Well No	IS., in	517 1/4 SE 1/4,
(Cnit) County. Date Spudded 5-5-52 Date Completed 5-3-52 Please indicate location: Drf 11sd cessarts Drf 11sd cessarts Image: County. Date Spudded 3362 Total Depth 9265 P.B. to 9251 Image: County. Date Spudded Size Total Depth 9265 P.B. to 9251 Image: County. Date Spudded Size Size Total Depth 9265 Or Image: County. Date Spudded Size Size Size Size Size Size Size Size Size Based on Size	(Com) 	pany or Opera	ator) 18 ,		, NMPM.,	Ladesignates	iPool
Please indicate location: Prilled cessant:	(Unit)						
Image: Second String and Company of Second String Second Second String Second Second String Second String Second String Second Second Second String Second Secon					- -		
Casing Perforations:				Elevation	Total Dept	h. 9266	
Depth to Casing shoe of Prod. String \$2651 BOPD BOPD Size Feet Size Cosking and Comenting Record Size Feet Size Feet Size Cosking and Comenting Record Size Gas Well Potential. Size choke in inches 22/52/52 Date first oil run to tanks or gas to Transmission system: 3-15-52 Transporter taking Oil of Size: Size:				Top oil/gg payS		Top of Prod. Form	90521
X Natural Prod. Test				Casing Perforations:	070-91281, S	136-91911 and	9204-92421or
X based on				Depth to Casing shoe o	f Prod. String	.92651	
based on				Natural Prod. Test			BOPD
Casing and Comenting Record Based on bbls. Oil in Hrs. Mins. Size Feet Sax Gas Well Potential Size choke in inches 22/54.** 3 5/8* 2327* 1780 Size choke in inches 22/54.** Date first oil run to tanks or gas to Transmission system: 3-15-52 7** 9265* 623 Transporter taking Oil or Six Shail Pape Isize Size for pape Remarks: Interference Size Size for pape Size for pape Size for pape I hereby certify that the information given above is true and complete to the best of my knowledge. Approved -2.1 Company or Operator OIL CONSERVATION COMMISSION By: Company or Operator (Signature)		X		based on	bbls. Oil in		5Mins.
Size Feet Sax Based on Dois. On in 13" 244" 250 7 5/8" 2327" 1760 7 5/8" 2327" 1760 7" 9265" 623 7" 9265" 623 Transporter taking Oil on Size Size 11 Pape. 14me Remarks: Size choke is true and complete to the best of my knowledge. Approved Aug 20 01L CONSERVATION COMMISSION By: Size	-	-		Test after acid or atta	696		BOPD
13 ⁿ 244 250 3 5/8 ⁴ 2827 ^a 1780 3 5/8 ⁴ 2827 ^a 1780 3 7 ^a 9265 ^a 623 Size choke in inches 22/24 ^a Date first oil run to tanks or gas to Transmission system: 3-15-52 Transporter taking Oil of Size Transporter taking Oil of Size Size the information given above is true and complete to the best of my knowledge. Approved OIL CONSERVATION COMMISSION				Based on	bbls. Oil in.	Hr	5Mins.
7 5/8" 2827" 1780 7" 9265" 625 7" 9265" 625 Transporter taking Oil on the set of my knowledge. Transporter taking Oil on the set of my knowledge. I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 01L CONSERVATION COMMISSION By: Company or Operator OIL CONSERVATION COMMISSION	4.29	25.1	240				
main 92651 625 Date first oil run to tanks or gas to Transmission system: 3-15-52 Transporter taking Oil of Size Shail Pipe Isre Remarks: Intereby certify that the information given above is true and complete to the best of my knowledge. Approved Approved OIL CONSERVATION COMMISSION By: Simalure)			-	Size choke in inches	22/ <u>64</u> **		
Transporter taking Oil of Statil Pape Line Comp. Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge. Approved 20 OIL CONSERVATION COMMISSION By: (Signature)		•		Date first oil run to tar	nks or gas to Trans	smission system:	3=15=52
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved <u>1952</u> OIL CONSERVATION COMMISSION By: <u>(Signature</u>)				Transporter taking Oil	o ng s	1] Pipe line	37 9-
I hereby certify that the information given above is true and complete to the best of my knowledge. Approved <u>1952</u> OIL CONSERVATION COMMISSION By: <u>(Signature</u>)	Pomorks:						
Approved <u>Approved</u> <u>1952</u> <u>Constants i Oil Company</u> (Company or Operator) OIL CONSERVATION COMMISSION By: <u>Signature</u>	Keinarks						
Approved <u>Approved</u> <u>1952</u> <u>Constants i Oil Company</u> (Company or Operator) OIL CONSERVATION COMMISSION By: <u>Signature</u>			t the infor	nation given above is true;	and complete to th	ne best of my knowle	edge.
(Signature)	Approved		<u> </u>	20, 1952	Contin	(Company or Oper	rator)
By: May Judraugh Title Oil & Gas Ipspecior Name Continents Oil & Cas Ipspecior					By:	(Signature)	low
Title	By: YUI	1.4	, der	rich	Title Ristrich Superintonient		
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Address Box 627, Notos, Fax Herico	5						