

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-11423.

5. LEASE DESIGNATION AND SERIAL NO.

12.031670 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different reservoir.
Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME 77072
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME S. M. L. L. L.
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 77
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 650' FWH Sec. 18, T. 20S, R. 30E in Lea County, New Mexico	10. FIELD AND POOL, OR WILDCAT Lea County, New Mexico
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-T. 20S-R. 30E
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 3562. DE	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pull rods, pump out thg. Run packer & RBP & test complete. Any string for leak or leak. When located set RBP $\pm 60'$ below leak & dump bail 2' sand on top. Set packer $\pm 250'$ above leak. Squeeze w/ 100 sacks cement w/ 2" salt per sack followed by 100 sacks cement w/ 2" salt & 5" No 3 sand per sack. If unable to pressure squeeze, displace cement 175' below packer w/ brine. Hold pressure ± 5 ION. If obtain squeeze else cement out of thg. Drill out to RBP. Pressure w/ 1000". Pull RBP. Put in production equip & return to production. Work to commence 12-10-69

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Harkley

TITLE

Adm. Section Chief

DATE

12-5-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 8 1969

AKI HUR R. BROWN
DISTRICT ENGINEER

DATE

USGS-5

FILE

*See Instructions on Reverse Side

Cher Mid 2, Pan Am Wells 2, Atch Rich Res 2, File