PO Box 1980, Hobbs, NM 88241-1980

District II

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III	Altesia, Niv	1 66211-0717	O.		O Box	2088		ON	Subin	л ю др	propriat	5 Copi	
000 Rio Brazo District IV				Santa F			-2088				AME	NDED REPOR	
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-			1. Opertor nam	e and Address							ID Numbe	Г	
Conoco Inc. 10 Desta Dr. Ste 100W										005073 3. Reason for Filling Code			
141 H T TOTOS 4500											G (Effective 7-1-98)		
	API Number			5 Pool Name				6. Pool Code					
30 - 0 25-07800			Skaggs Grayburg 8 Property Name						57380 9 Well Nember				
	ropertyCode	•	SEMU Permian						75				
	003083 Surface	Location			SEIVI	O Penn	Ian					13	
UL or lot. no.	Section	Township	Range	Lot. Idn	Feet from	the	e North/South Line		Feet from the	East/We	est Line	Couunty	
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		Hole Loc		L					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1			
UL or Lot Section		Township	Range	Lot. ldn.	Feet from the		North/South Line		Feet from the	Eest/West Line		county	
12 Lse Code	13. Produ	cing Method C	ode 14. Gas	Connection Date	15. C	:-129 Pern	nit Number		16. C-129 Effective	Date	17. C-	12b Expiration Dat	
F		P											
II. Oil and	d Gas Tr	ansporters											
18 Transporter OGRID		19. Transporter Name and Address				20 POD 21. O/G			22. POD ULSTR Location and Desciption				
		Dynegry Midstream Services				07(0020			K 19 20S 38E				
026450		6 Desta Drive, Suite 3300				0768930 G							
		Mı	dland, Tx. 7	9705									
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V. Produ		ater					 						
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25 Spud Date		1	20 Rea dy Dale		27. 115		201818		29 Perforations		ons D	DHC,DC,MC	
30. Hole Siz		<u> </u>	31. Casing & Tubing S		g Size	32 De		Depth S	et		33. Sacks Cement		
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77 337 11	T D	. 4								· · · · · · ·			
VI. Well			Delivery Date	36 Te	st Date		37. Test L	enoth	38 Thg	Pressure	T	39. Csg. Pressure	
34. Date New Oil		1 33,02	24	30. 10	30. 1 0 . 100.		Jr. 1030 Sungai		38. Tbg. Pressure			57. CSg. I TOSULC	
40. Choke Siz e		 	41. Oil		Water	43. Gas		44. AOF		+	45 Test Method		
[I hereby cert	ify that the n	ules of the Oil	Conservation D	ivision have beer	n complied				<u> </u>				
with and that		on given above	is true and com	plete to the best	of my		0	IL CC	NSERVAT	ION I	DIVISI	ON	
Signature:	که سه رک	15	earl	00.		Approv	eJby ناب	in the second	the same of				
Printed name:			cack			Title		Di	Sinici, cos	- 310	MILLIAI	\/J\S	
Title	Bill R. I	•								- 0.5	JH		
Sr. R		y Specialis		4=1 = -		Approva	n Date:						
Date If this i	9-11-			15) 686-542									
47. 11 UHS I	s a ciidilį	se or ober	ator bil in the O	GRID number and i	name of the p	evious ope	atof						
Previous	Operato	r Signature	9	Printe	ed Name				Title		Г	Date	
	-	-									_		