

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

HOBBS OFFICE O.C.C.

JUL 5 9 59 AM '67 GUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 33 031670-b
2. NAME OF OPERATOR Continental Oil Company	6. IF INDIAN, ALLOTTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL and 1980' FWL, Section 18, T-20S, R-38E, Dea County, New Mexico.	8. FARM OR LEASE NAME SEMU-Permian
14. PERMIT NO.	9. WELL NO. 74
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3550 G.R.	10. FIELD AND POOL, OR WILDCAT Skaggs Grayburg Pool
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-20S, R-38E
	12. COUNTY OR PARISH Dea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 5-27-67, subject well produced 13 BG, 12 BW and no gas in 24 hours.

In order to increase production from this well, it is proposed to sandfrac the Grayburg section of the open hole interval following the procedure outlined below:

- (1) Clean out to T. D.
- (2) Run tubing w/Lynes open hole packer and set at approximately 3795'.
- (3) Treat Grayburg open hole interval w/5000 gals. acid, 20,000 gals. 1se. crude, 20,000# sand and 1,000# ADOMITE fluid loss additives.

APPROVED

JUN 28 1967
A. R. LINDVALL
DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

James R. Lindvall

TITLE Supervising Engineer

DATE

6-27-67

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5 ATL-Ros-2 GCMV-MIA-2 PAN AM-Hobbs-2

*See Instructions on Reverse Side