It is necessary that Form C101 be . proved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

• , •	Lease Stanford & Trickey Hobbs, New Mexico (Principal Place of Business)		
Address. Box 1115 (Local or Field Office)			
Unit C Wells No. 1 Sec. 18 T 20S R	38E Pool	S ka ggs	County Lea
Kind of LeasePatented Land	Location of Tanks NV 1 Sec. 16		
TransporterShellPipe.LineCompany	Address	of Transporter	Midland, Texas (Local or Field Office)
Houston, Texas Percent of oi	il to be tra	nsported 100%	Other transporters authorized
to transport oil from this unit are	······································		%
This report is filed to correct 1 Lease.	.ease nar	e previously	reported as Stanford
The undersioned consider that the males and non-less	£ 4h - C): C	7
The undersigned certifies that the rules and regulation with except as noted above and that gathering agent is the above described property and that this authorization herein or until cancelled by the Oil Conservation Conserva	authorized n will be va	to transport the liid until further	percentage of oil produced from
Executed this theandday of	Januar	t	, 195. 2
		C. H., Swe	et
	Ву	(ecmpar	y or Operator)
_	Title	Owner	
Approved: 1957	2		
OIL CONSERVATION COMMISSION			
By (10) C Typull ailly 1)	••		
A = A		(See Instructio	ns on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commussion, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit After said certificate has been approved by the Oil Conservation Commission one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temperary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or equation and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.