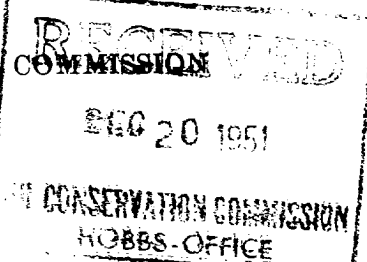


## NEW MEXICO OIL CONSERVATION

Santa Fe, New Mexico



## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or nearest agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

C. H. Sweet

Stanford

Company or Operator

Lease

Well No. 1 in Sec. 18 of T. 20S

R. 38E, N. M. P. M., Skaggs Field, Lea County.

Well is 990 feet south of the North line and 1667.2 feet west of the East line of Sec. 18

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is P. H. Stanford Address Lubbock, Texas

If Government land the permittee is Address

The Lessee is C. H. Sweet Address Box 1115, Hobbs, New Mexico

Drilling commenced 11-25-1951 Drilling was completed 12-14-1951

Name of drilling contractor Texaco Oil Company Address Wichita Falls, Texas

Elevation above sea level at top of casing 3564 feet.

The information given is to be kept confidential until 19.

## OIL SANDS OR ZONES

No. 1, from 3750' to 3922' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 80 to 120 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8 5/8"	28#	8	Used	243'	Tex. Pat.			Surface
5 1/2"	17#	8	Nat'l	3719'	Baker Fleet Collar & Guide Shoe			Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	243'	150	Halliburton		
7 7/8"	5 1/2"	3719'	250	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		15% Acid	1500	12-14-51	3850'-3922'	

Results of shooting or chemical treatment After acid well flowed at rate of 6 P.O.P.H. Cut 1% acid water first 3 hours.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3922' feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to producing 12-14-51, 19

The production of the first 24 hours was 62 barrels of fluid of which 98% was oil; 0% emulsion 2% water and 0% sediment. Gravity, Be 34

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

E. R. Green Driller J. F. Stephens Driller

E. M. Combs Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th

Hobbs, New Mexico

December 20, 1951

day of December, 1951

Name

Position Owner

Representing C. H. Sweet

Company or Operator.

My Commission expires

Address Box 1115, Hobbs, New Mexico

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	60	60	Surface - Caliche
60	265	205	Shell, Sand & Red Bed
265	952	687	Red Bed
952	1172	220	Sand & Red Bed
1172	1246	74	Shell & Anhydrite
1246	1375	129	Anhydrite
1375	1525	150	Anhydrite
1525	2700	1175	Salt & Anhydrite
2700	3055	355	Anhydrite, Sand & Lime
3055	3509	454	Lime & Anhydrite
3509	3725	216	Lime
3725	3800	75	Sandy Lime
3800	3922	122	Lime & Shale    Total Depth 3922'