

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Skaggs Grayburg Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 17
4. Location of Well UNIT LETTER B 990 FEET FROM THE North LINE AND 2310 FEET FROM East 18 20-S 38-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Skaggs Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3564' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/20/87 1. MIRU PU. TOH w/rods and pump. Installed BOP. TOH w/2-3/8" production tubing.
2. TIH w/bit and workstring. Cleaned csg. to 3725'. TOH.
3. Ran Freepoint tool and located top of 5-1/2" cement. TIH w/5-1/2" CIBP and set at 3700'. Used dump bailer to dump 4 sxs of cement (35') on plug. Cut 5-1/2" csg at 950'.
4. TOH with 5-1/2" csg.
5. TIH w/workstring. Spotted 20 sxs (100') of cement from 2609' to 2509'.
6. Raised workstring and spotted 45 sxs (150') of cement from 1000' to 850' across 5-1/2" csg stub. Tagged cement at 850'.
7. Raised workstring and spotted 40 sxs. (100') from 311' to 211' across 8-5/8" csg shoe.
8. Raised workstring and spotted 10 sxs from 30' to surface. TOH. NO BOP.
9. Installed abandonment marker. Cleaned location. Moved out pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja Hea TITLE Hobbs Area Superintendent DATE 9-23-88

APPROVED BY Radman TITLE OIL & GAS INSPECTOR DATE OCT 24 1988

CONDITIONS OF APPROVAL, IF ANY: