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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name Skaggs Grayburg Unit
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Skaggs Grayburg Unit
3. Address of Operator Box 728, Hobbs, New Mexico 88240		9. Well No. 17
4. Location of Well UNIT LETTER <u>B</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>20-S</u> RANGE <u>08-S</u> NMPM.		10. Field and Pool, or Wildcat Skaggs Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3564' DF		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11.103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods & tubing & clean out well to TD.
2. Run tubing w/hanger & 400' of 3 1/2" Flush joint liner.
3. Cement liner w/30 sz Class C cement w/1% fluid loss additive.
4. Test liner w/1000 # pressure. Drill out cement.
5. Perforate liner w/1 JSPP from 3808'-3818', 3822'-3830', 3838'-3844', 3872'-3884', 3896'-3910', 3916'-3920' & 3926'-3936'.
6. Run Tubing w/packer & set at 3750'.
7. Acidize w/1800 gals 15% HCl Acid in 18 equal stages w/4 ball sealers before each stage.
8. Run plastic coated tubing w/tension packer set at 3750'.
9. Place on injection & run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Assistant District Superintendent	DATE 11-11-71
APPROVED BY _____	TITLE _____	DATE 12 1971
CONDITIONS OF APPROVAL, IF ANY:		

Orig. Signed by  
Joe D. Ramey  
Dist. I, Supv.