	DISTRIBUTION			5
	SANTA FE		ONSERVATION COMMISS. FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE	AUTHOR ZATION TO TRA	AND NSPORT OIL AND NATURAL	
	LAND OFFICE		tinued permission to	
	TRANSPORTER - GAS	production temporaril	y under existing commi	ingle permits; since
	OPERATOR	Unit production must	still be measured sepa ownership prior to Uni	rately on the basis
1.	PROPATION OFFICE			
	** Opening State			
	Attrem		ELVET TAG	
	Reason's) for filing (Check proper box)		Other (Penase explain)	to the character of the coll
	Mex Well	On mige in Trimsporter of:  On Dry Ga	The market & Jesse	led to show change in well name from Trickey #1 to:
	Thereing letton	Casinghead Gas Conden	Clre age Cmerchung	
	If change of ownership give name		**To show chang	ge in Operator from:
and address of previous ownerBill I. S			Bill I. Sweet	Co. to: TEXACO Inc.
11.	DESCRIPTION OF WELL AND LE	Well No. Pool Nar	ne, Including Formation	Kind of Lease
	*SMAGGS CRAYBURG UNIT	*17 SHA	CCS GRAYDUDE H	State, Federal or Fee
	Location   B   990	Fact From The North Line	e and 2310 Feet Fro	m The East
		nip 20-3 Range		Lea County
	Line of Section 18 , Towns	nip 2040 - Range	<u> </u>	County
Ш.	DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)
	Shell Oil Company		P. O. Box 1910 - Ma	idland, Texas
		of Authorized Transporter of Casinghead Gas [2] or Dry Gas Address (Give address to which approved copy of this form is to be sent)		
	Warren Pet. Company If well projuces oil or liquids,	nit Sec. Twp. Age.	is gas actually connected?	When
	l give location of tanks.	B 18 20-S 38-E	YES	Unlmown
IV.	If this production is commingled with t	hat from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	Oil Well Gas Well $+(X)$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		ate Compl. Ready to Prod.	Total Depth	P.B.T.D.
		ame of Producing Formation	Top Cil/Gas Pay	Taking Depth
	Phot N	dite of Producting rounditor.	. op Chy das Pay	
	Lerforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
۲.	TEST DATA AND REQUEST FOR	ALLOWARIE (Test must be as	fter recovery of total volume of load	oil and must be equal to or exceed top allow-
٠.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Teste first flow Cil bun To Temps  Date of Test  Froduzing Method (Flow, pump, gas lift, etc.)			
	Forte Pirst New Ci. Bun 10 19688	ate of Test	Froducing Method it tout panis, gas	
	Length of Test	ubing Pressure	Casing Pressure	Choke Size
	Astual Fred. During Pest O	A-Bus.	Water-Bbis.	Gris - MCF
	i		<u> </u>	·
	GAS WELL			
		emyth of Test	Bbls. Condensate/MMC17	Gravity of Condensate
	. esting Method (pitot, back pr.) T	ubing Pressure	Casing Pressure	Chake Size
			<u> </u>	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Gil Conservation Commission have been compled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			BY	
			TITLE	
				in compliance with RULE 1104.
	Simatut	e,	well, this form must be accom	lowable for a newly drilled or deepened panied by a tabulation of the deviation
	21(T. 2000)		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	(Title)		able on new and recompleted	wells. III, and VI only for changes of owner,
	Date		well name or number, or transp	orter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.  $\,$ 

Date)