

CONSERVATION COMMISSIC
Santa Fe, New Mexico

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Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit

Hobbs, New Mexico

January 8, 1952

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

C. H. Sweet Company or Operator Stanford - Trickley Well No. 2 in 1 1/4 1/4 Unit B
section 18, T. 20S, R. 38E, N.M.P.M. Skaggs Pool Lea County
Please indicate location: Elevation 3564 Spudded 12-16-51 Completed 1-7-52

Total Depth 3940'
Top Oil/Gas Pay 3750' Top Water Pay
Initial Production Test: Pump Flow None (ROPD OR CUM. FT. GAS PER DAY)
Based on 65 Bbls. Oil in 24 Hrs. 65 Mins.
Method of Test (Pitot, gauge, or other meter) Gauge
Size of choke in inches 18/64"
Tubing (Size) 2" EUE Casing 3940'
Pressures: Tubing 70 Casing 3725
Gas/Oil Ratio 1600 Gravity Packer @ 3725
Casing Perforations: 36

Unit letter:

Casing & Cementing Record

Size	Feet	Sax
8 5/8"	250	150
5 1/2"	3738	250
150 @ 3738'		
100 @ 1500'		

Acid Record:

None
4000 Gals to 3900 Gals to 3940'

Shooting Record.

Qts to
Qts to
Qts to

Show of Oil, Gas and water

S 3750 - 3940
S
S
S
S
S

Natural Production Test:

Pumping Flowing

Test after acid or shot:

Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt 1248
B. Salt 1500
T. Yates 2700
T. 7 River 2700
T. Queen
T. Grayburg
T. San Andres 3750
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

T. Ojo Alamo
T. Artland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.

Date first oil run to tanks or gas ~~well~~ Shell Pipe Line

Pipe line ~~well~~ flowed to tank after treating zone 3900 to 3940 with

Remarks: acid.

C. H. Sweet

Company or Operator

By: C. H. Sweet
Signature

Position: _____

Send communications regarding well to:

Name: _____

Address: _____

APPROVED Jan 11 - 11, 1952

OIL CONSERVATION COMMISSION

By: W. J. Gunkle
Title: _____