	-	-					
	DISTRIBUTION	NEW	EW MEXICO OIL CONSERVATION COMMISSION FOrm C-104 DECLIEST FOR ALLOWARLE Supersedes Old C-104 and C-1				
	SANTA FE REQUEST			FOR ALLOWABLE AND		Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER GAS						
I.	OPERATOR PRORATION OFFICE					····	
	Texaco Inc.						
	Address Drawer 728 Hobbs, N. M. 8824						
	Reason(s) for filing (Check proper box) Change in Transporter of: Change in Transporter of: Change in Transporter of: Number & lease name from M. B. Weir "A"						
	Change in Ownership Casinghead Gas Condensate #1 to: Skaggs Grayburg Unit #15.						
	f change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
				CAGGS GRAYBURG	State, Federal or F	State, Federal or Fee	
	Unit Letter D : 990 Feet From The North Line and 990 Feet From The West						
	Line of Section 18 , Township 20—S Range 38—E , NMPM, Lea County						
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil To or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Of Shell Pipe Line Comp		_	P. O. Box 1910 - Midland, Texas Address (Give address to which approved copy of this form is to be sent)			
	Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Pet. Company			Lovington, New	Lovington, New Mexico		
	If well produces oil or liquids, D 18 20-S 38-E YES When Unknown						
IV.	If this production is commingled w COMPLETION DATA	ith that from any othe	r lease or pool	, give commingling order num			
•••	Designate Type of Completion - (X)			New Well Workover De	epen Plug Back Same	Res'v. Diff. Res'v.	
	Date Spudded Date Compl. Ready to Prod.			Total Depth	P.B.T.D.	i	
	Pool	Name of Producing F	ormation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	1			Depth Casing Shoe	,	
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TU		DEPTH SET	SACKS	CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pur	p, gas lift, etc.)	t, etc.)	
	Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas-MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Conden	sate	
	resting Method (pitet, back pr.)	Tubing Pressure		Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation			APPROVED, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY, Z. Clements			
				TITLE			
	714-4 r				This form is to be filed in compliance with RULE 1104.		
	E. H. SCOTT (Signature) DIST. ACCOUNTANT			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

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All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.