	NO. OF COPIES HECKINES		NOR CONSERV	ATION COMMISS		Form C-104		
	SANTA FE				EOR ALLOWARLE			
	FILE	AND		·•	Cifective 1-1-65			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					Subject Unit		
	CPERATOR COL COL COL CAS COL CAS COL CAS COL COL COL COL COL COL COL COL							
Ι.	PRORATION OFFICE							
	TELLO ILE.							
	Aluiello Dr. ner 728 Robba, N. 11. 85249							
	Process(a) for filing (Check primer bax) Other (Please explain)							
	the Well Scince in Transporter of: Well Scince in Transporter of: This C-104 filed to show change in well number & lease name from M. B. Weir "A"							
	isecon; etius	= #1 to: Skaggs Grayburg Unit #15.						
	Themse in Ownership	Dasinghera Gas						
	If change of ownership give name	f change of ownership give name nd address of previous owner						
11.	DESCRIPTION OF WELL AND	Vell No.	Pool Name, Includ	ing Formation	Kind of	Lease		
	* SILACGO GRAYDUNG	WIII *15	SKACOS GE	CAYBURG	State, F	ederal or Fee		
	Location					••		
	Unit Letter D ; 99	0Feet From The_North	Line and	990 Feet i	From The	West		
	Line of Section 18 , Township 20-S Range 38-E , NMPM, Lea							
	Line of Section 10 , Township 20-5 Hange 30-11 , MAPM, 102							
III.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATUR	AL GAS	(Cine address to which	approved copy	of this form is to be sent)		
	Name of Authorized Transporter of C	1, X. or Condensate						
	Shell Oil Company Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address	(Give address to which	approved copy of	Texas of this form is to be sent)		
	Warren Pet. Company			vington, New M	exico			
	If well produces of or liquids,	Unit Sec. Twp. D 18 20-S		ctually connected?	When Unki	nown		
	give location of tanks.	<u> + + + +</u>						
IV.	If this production is commingled w COMPLETION DATA	vith that from any other lease o	or pool, give com	mingling order number	-			
	Designate Type of Complet		s Well New Wel	ll Workover Deep	en 'Flug Bo	ick   Same Restv.   Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total D		F.B.T.I	i		
	Fool	Name of Producing Formation	Top Cil.	/Gas Pay	Tubing	Depth		
	l'erforations				Depth C	Casina Shoe		
	TUBING, CASING, AND CEMENTING RECORD							
	HOLESZE	CASING & TUBING SI	ZE	DEPTH SET		SACKS CEMENT		
					l			
V.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test m able in	nust be after recover for this depth or be	ery of total volume of loc for full 24 hours)	ad oil and must	be equal to or exceed top allow		
	OIL WELL Date First New Cil Hun To Tanks	Date of Test		ng Method (Flow, pump,	gas lift, etc,)			
	Length of Test	Tubing Pressure	Casing	Pressure	Choke	Size		
	Actual Fred, During Test	Oil-Bhis.	Water - E	Bbls.	Gas-M	CF		
	GAS WELL Actual Frod. Test-MOP/D	Length of Test	Bals, C	ondensate/MMCF	- Gravity	of Condensate		
					-			
	resting Method (pitot, back pr.)	Tubing Pressure	Casing	Pressure	Choke :	Size		
		: 						
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
			APPE	APPROVED , 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given							
	above is true and complete to the best of my knowledge and belief.			•				
	•			TITLE				
				This form is to be filed in compliance with RULE 1104.				
	N. NO OTT	well.	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	A. H. SCOTT		tests	tests taken on the well in accordance with RULE 111.				
	(7)	(Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
		, F	Fill out Sections I, II, III, and VI only for changes of owner, ell name or number, or transporter, or other such change of condition.					
	(1	Datei	weilt	and or number, or dat		on condition		

weil name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.