

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas Place Mar 8, 1952 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company M. B. Leir "A" Well No. 1 in NW 1/4 NW 1/4
Company or Operator Lease

section 18, T. 20-S, R. 38-E, N.M.P.M. Skaggs Pool Lea County

Please indicate location: Elevation 3562(Gr) Spudded 3-12-52 Completed 4-6-52

X			

Total Depth 3937 P.B. --
Top Oil Gas Pay 3785 Top Water Pay --
Initial Production Test: Pump 63.42 Flow -- (BOPD OR CU. FT. GAS PER DAY)
Based on 63.42 Bbls. Oil in 24 Hrs. -- Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge
Size of choke in inches --
Tubing (Size) 2" Feet
Pressures: Tubing -- Casing --
Gas/Oil Ratio 598 Gravity 31.6
Casing Perforations:

Unit letter: D

Casing & Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>1449</u>	<u>850</u>
<u>5 1/2</u>	<u>3777</u>	<u>600</u>

Acid Record: Show of Oil, Gas and water
9000 Gals 3780 to 3916 S/ --
Gals to S/
Gals to S/
Shooting Record: S/
250 Qts 3780 to 3916 S/
Qts to S/
Qts to S/
Natural Production Test: -- Pumping -- Flowing
Test after acid or shot: 63.42 Pumping -- Flowing

Please indicate below formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

f. Anhy See Log
f. Salt
B. Salt
f. Yates
f. 7 Rivers
f. Queen
f. Grayburg
f. San Andres
f. Glorieta
f. Drinkard
f. Tubbs
f. Abo
f. Penn
f. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

Northwestern New Mexico

f. Rio Alamo
f. Kirtland-Fruitland
f. Farmington
f. Pictured Cliffs
f. Cliff House
f. Menefee
f. Point Lookout
f. Mancos
f. Dakota
f. Morrison
f. Penn

Date first oil run to back of gas to oil line: 4-6-54

Pipe line taking oil to well: Shell Pipe Line Company

Remarks: _____

The Texas Company
Company or Operator

By: *[Signature]*
Signature

Position: District Superintendent

Send communications regarding well to:

By: The Texas Company

Address: Box 1270, Midland, Texas

APPROVED _____ 1954

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: Assistant Commissioner