

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, Box 1270, Midland, Texas  
(Address)

LEASE M. B. Weir "A" WELL NO. 2 UNIT E S 18 T 20-S R 38-E

DATE WORK PERFORMED See Below POOL Skaggs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 3" tubing with packer set at 3566'. Broke formation at 2300 PSI with oil. Sand-frac open hole from 3759'-3930' with 20,000 gals. oil carrying 1 lb. of sand per gal. Completed 3 PM 1-17-56. Pulled 3" tubing and found 70' of sand fill up. Cleaned sand out to Total Depth with reverse circulation. Ran 2" tubing with packer set at 3550" and swabbed 99 bbls. of load oil in 6 hrs. All load oil recovered by 1-26-56, prior to test.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3566 TD 3930 PBD --- Prod. Int. 3759'-3930' Compl Date 3/31/52

Tbng. Dia 2" Tbng Depth 3746' Oil String Dia 5 1/2" Oil String Depth 3759'

Perf Interval (s) --

Open Hole Interval 3759'-3930' Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>12-12-55</u>	<u>1-26-56</u>
Oil Production, bbls. per day	<u>20</u>	<u>44 Flowed 10 hrs.</u>
Gas Production, Mcf per day	<u>--</u>	<u>72.64</u>
Water Production, bbls. per day	<u>0</u>	<u>4/10% B. S.</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>---</u>	<u>1096</u>
Gas Well Potential, Mcf per day	<u>---</u>	<u>---</u>

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name [Signature]

Title \_\_\_\_\_

Position Asst. Dist. Superintendent

Date \_\_\_\_\_

Company The Texas Company