

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, for the proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Texas Company

M. B. Weir "A"

Company or Operator, Lease  
Well No. 2 in SW 1/4 NW 1/4 of Sec. 18, T. 20-S  
R. 38-E, N. M. P. M., Skaggs Field, Lea County.  
Well is 1980 feet south of the North line and 660 feet East of the West line of Section 18  
If State land the oil and gas lease is No. - - Assignment No. - -  
If patented land the owner is M. B. Weir Address Hobbs, N.M.  
If Government land the permittee is - - Address - -  
The Lessee is The Texas Company Address Houston, Texas  
Drilling commenced March 8, 19 52 Drilling was completed March 27, 19 52  
Name of drilling contractor Gackle Drilling Co., Inc. Address Ft. Worth, Texas  
Elevation above sea level at top of casing 3566(DF) feet.  
The information given is to be kept confidential until - - - 19 - -

## OIL SANDS OR ZONES

No. 1, from - - to - - No. 4, from - - to - -  
No. 2, from - - to - - No. 5, from - - to - -  
No. 3, from - - to - - No. 6, from - - to - -

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - - to - - feet. - -  
No. 2, from - - to - - feet. - -  
No. 3, from - - to - - feet. - -  
No. 4, from - - to - - feet. - -

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED TO	PURPOSE
8-5/8	24#	8R	Smls	1436	Baker	--	--	--
5 1/2	14#	8R	Smls	3752	Hallib	--	--	--

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	1445	1000	Hallib		
7-3/4	5 1/2	3759	600	Hallib		

## PLUGS AND ADAPTERS

Heaving plug—Material - - Length - - Depth Set - -  
Adapters—Material - - Size - -

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SOLUBLE USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
15%	Acid	Western	500 Gal	3-31-52	3860-3930	- -

Results of shooting or chemical treatment Flowed 99 Bbls oil in 24 hrs on 3-31-52  
through 21/64" choke. Gas-oil ratio 465.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3930 feet, and from - - feet to - - feet.  
Cable tools were used from - - feet to - - feet, and from - - feet to - - feet.

## PRODUCTION

Put to producing March 31, 19 52  
The production of the first 24 hours was 99 barrels of fluid of which 100 % was oil; - - % emulsion; - - % water; and - - % sediment. Gravity, Be., 37.2  
If gas well, cu. ft. per 24 hours - - Gallons gasoline per 1,000 cu. ft. of gas - -  
Rock pressure, lbs. per sq. in. - -

## EMPLOYEES

C. L. Edwards Driller Leon Plat Driller  
Ray Soloman Driller - - Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas May 12, 1952  
Place Date

Name AsfrewPosition District SuperintendentRepresenting The Texas Company  
Company or Operator.Address Box 1270 Midland, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	280	280	surface sand and red bed
280	1395	1115	Red Bed
1395	1505	110	Anhy
1505	2615	1110	Anhy and salt
2615	2965	350	Anhy, Lime and gyp
2965	3630	665	Lime and gyp
3630	3930	300	Lime
	3930		Total Depth

This well was drilled to a total depth of 393'. On 3-31-52, well acidized with 500 gals 15% western acid 3860-3930. On potential test, ending 3-31-51, well flowed 99 Bbls of oil in 24 hrs thru 21/64" Choke.