## Energy, Terrais and National Resources Department

Perm C-185	
Retind 1-1-8	)

DISTRICT! P.O. Best 1980, Holes, Not. 19240 P.O. Box: P.O. Description Distriction P.O. Box: Sents Fe, New Mexical Distriction	30-025-07806 5. Indiana Type of Lease STATE 6. Sam CE & Gas Lease No.	
(FORM C-101) FOR SUCH PROPOGALS)  1. Type of Well:  CL. C.	Warren McKee Uni  8. Wel No.  101	t
Drawer D, Monument, New Mexico 88265  B . 1650 F East  18 20S	38E NATH Lea	orth Line
	Nature of Notice, Report, or Other Data SUBSEQUENT REPORT REMEDIAL WORK	
12. Decade Proposed or Compand Operators (Clearly stem of partners details, world) SEE RULE 1103.  6-15 thru 6-23-92	This Approval of Temporary Abanda ament Expires	3-4-47

MIRU Clarke Oil Well Svc. pulling unit, removed well head & Installed BOP. TIH w/4-3/4 mill to 5382' & milled fr. 5382' - 5384'. Ran mill to 9085' & TOH. TIH w/5-1/2" CIBP & pkr. Pkr. stuck at 5500'. Worked pkr. loose & TOH. Found btm. half of CIBP broke off. TIH w/tappered mill & knocked btm. half of CIBP to btm. TIH w/5-1/2" Elder hydro mech. CIBP & pkr. Set CIBP at 9017'. Set pkr. at 8986' & tested CIEP to 2000#. Held OK. Re-set pkr. at intervals testing & located csg. leak between 4483' - 5405'. TOH w/pkr. Dumped 40' cement on top CIBP. Top of cement at 8977'. TIH w/Halliburtor 5-1/2" EZ drill cement retainer set at 4402'. Mixed & pumped 200 sks. premium plus cement w/2% CACL, leak squeezed at 250# w/15 sks. between 5-1/2" & 8-5/8" csg., 127 sks. in csg. & 58 sks. in formation. Stung out of retainer & circ. tbg. clean. Circ. well w/130 bbls. 2% KCL wtr. & 25 gal. pkr. fluid. Press. tested csg. to 500# for 30 min. Held OK. Chart attached. Removed BOP & installed well head. RDPU & cleaned location. Well TA'd. Amerada Hess Corporation respectfully request a TA'd status on captioned well until such time as it is deemed economically feasible to re-enter.

Supv	. Adm. Svc.	8-7-92
R. L. Wheeler, Jr.		393-2144