

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Tide Water Associated Oil Co. Lease Trickey-Stanford Unit "A"

Address Box 547 Hobbs, New Mexico Box 1404 Houston, Texas
(Local or Field Office) (Principal Place of Business)

Unit B Wells No. 1 Sec. 18 T. 20-S R. 38-E Pool N. Warren McKee County Lea

Kind of Lease Patent Land Location of Tanks On lease

Transporter Texas New Mexico Pipe Line Co. Address of Transporter Elgin, New Mexico
(Local or Field Office)

Midland, Texas Percent of oil to be transported 100% Other transporters authorized
(Principal Place of Business)

to transport oil from this unit are None %

REMARKS:

This is a new well.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 29th day of December, 1952

Tide Water Associated Oil Company
(Company or Operator)

By H. P. Shackelford H. P. Shackelford

Title District Foreman

Approved: 12 - 29, 1952

OIL CONSERVATION COMMISSION

By Roy O. Quakrogh

Oil & Gas Inspector

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) set and test 5-1/2" OD casing	

12/29/52

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company

(Company or Operator)

Trickey-Stanford "A" Unit

(Lease)

Arrow Drilling Company

(Contractor)

Well No. **1** in the **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **18**T. **20-S**, R. **38-E**, NMPM., **North Warren-McKee** Pool, **Lea** County.The Dates of this work were as follows: **December 21 and 23, 1952**Notice of intention to do the work **///** (was not) submitted on Form C-102 on _____, 19____,

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5½" OD casing was set at 9,404', on 12/21/52, and cemented with 4% gel cement 200 sks, 200 sks neat cement and 200 cu. ft. Strata Crete.

Cement job was tested with 1,200 pressure for 30 minutes, held O.K.

Witnessed by **E. W. Hogue**

(Name)

Tide Water Associated Oil Company

(Company)

Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **H. P. Shackelford**Position **Dist. Foreman**Representing **Tide Water Associated Oil Co.**Address **Box 547, Hobbs, New Mexico**

Ray Garthright
(Name)
(Title)

(Date)