

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tidewater Oil Company Box 547 Hobbs, New Mexico
(Address)

LEASE P. H. Stanford "D" WELL NO. 2 UNIT 0 S 7 T 20 R 58

DATE WORK PERFORMED 9-11-58 POOL Warren McKee

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Killed well, pulled tubing & packer and re-perforated 9084-9120' w/ 2 Jets/ft. Washed casing perforations 9084-9120' w/ Cavins casing perforation washer for 8 hrs. w/ total of 11' fill. Cleaned out w/ bailer. Fractured w/ 6000 gals. lease crude & 6000# sand w/ 1/20# Adomite/gal. Formation broke @ 3400 psi, fractured @ 3100 psi @ rate of 21.6 B.P.M. Overflushed w/ 25 BO. 7 min. SIP 0 psi. Ran tubing and packer, set tubing @ 9112' and Sweet packer @ 8791'. SI 15 hrs. TP 0#. Began swabbing & testing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3573 TD 9198 PBD 9192 Prod. Int. 9084-9132 Compl Date 12-15-53
Tbng. Dia 2-3/8 Tbng Depth 9140 Oil String Dia 5-1/2" Oil String Depth 9194
Perf Interval (s) 9084-9132'
Open Hole Interval None Producing Formation (s) McKee

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8-28-58</u>	<u>9-17-58</u>
Oil Production, bbls. per day	<u>35</u>	<u>121</u>
Gas Production, Mcf per day	<u>85.6</u>	<u>199</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas Oil Ratio, cu. ft. per bbl.	<u>2446</u>	<u>1643</u>
Gas Well Potential, Mcf per day		

Witnessed by Mr. W. W. Scott, Field Foreman Tidewater Oil Company
(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Area Supt.
Company Tidewater Oil Company