

A blank grid for drawing a picture, consisting of 10 columns and 10 rows of squares.

NEW MEXICO OIL CONSERVATION COMMISSION

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form G-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Tide Water Associated Oil Company**  
(Company or Operator)

P.H. Stanford  
(Lease)

Well No. 2-D in NE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 18, T. 20-S, R. 38-E, NMPM.

North Warren McKee Pool, 100 County.

Well is 2324 feet from West line and 330 feet from North line

of Section 18-20-3E If State Land the Oil and Gas Lease No. is \_\_\_\_\_

Drilling Commenced 8-17-53, 1953. Drilling was Completed 12-11-53, 1953.

Name of Drilling Contractor..... Arrow Drilling Company

Address.....Tulsa, Oklahoma

Elevation above sea level at Top of Trench Head..... 3573 D.F. .... The information given is to be kept confidential until  
 ..... Not Confidential ..... 19.....

### OIL SANDS OR ZONES

No. 1, from 9084 to 9132 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1. from None to                      feet.                     

No. 2, from.....to.....feet. ....

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from.....to.....feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	26#	New	280	Tex Pattern	-	-	Surface String
8-5/8"	21# & 32#	New	3758	Baker	-	-	Salt String
5-1/2"	17#	"	9183	Baker	-	9044 = 9132	Production

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"		295'	300	Halliburton	Natural	
8-5/8"		3770'	1300	"	90#/gal.	
5-1/2"		2194'	500	"	8.6#/gal.	

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations washed with 500 gals mud acid

Result of Production Stimulation..... No natural production tests.

..Depth Cleaned Out.....

### DIRECTIONAL SURVEYS

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
175	0	5225	1-1/2
670	1/4	5760	1-1/4
1475	1/4	6250	3/4
2200	1	6775	3/4
2850	1	7380	1
3120	1	7760	1-1/2
3600	1	8205	2-1/4
4080	3/4	8650	2-1/4
4500	3/4	9025	1-1/2

### DRILL STEM TESTS

- DST #2: 7318 - 7160'; tool open 1 hr. and 30 min., tool opened with weak blow of air for 50 min. and died, no gas or fluid to surface; recovered 40' uncut drilling mud; F.P. 23 psi, 20 min SIP 23 psi.
- DST #1: 7125 - 6915'; tool open 3 hrs., tool opened with good blow air and continued throughout test; recovered 1005' slightly oil and gas cut mud, 90' salt water cut mud, and 1710' salt water, F.P. 120 - 1350psi, 30 min. SIP 2320 psi

