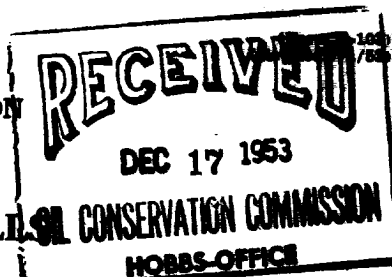


**DUPLICATE**

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico



**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 17, 1953 Box 547 Hobbs, New Mexico  
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company

P.H. Stanford Lease

(Company or Operator)

(Lease)

Arrow Drilling Company

Well No. 2-D in the NE  $\frac{1}{4}$  NW  $\frac{1}{4}$  of Sec. 18

(Contractor)

T. 20-S, R. 38-E, NMPM., No. Warren McKee Pool, Lea County.

The Dates of this work were as follows: December 11, 1953

Notice of intention to do the work (~~was~~)/(was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)  
and approval of the proposed plan (~~was~~)/(was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

5-1/2" Casing was set at 9194' and cemented with 300 sks 6% Gel and 200 sks neat cement. Plug down at 10:30 PM 12/11/53. Top of cement behind 5-1/2" casing is 6865' down from surface. Cement was drilled out to 9192' and casing tested with 1200 psi; held OK.

Witnessed by H.E. Wendt Tide Water Associated Oil Company District Engineer  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name H.P. Shackelford

Position District Foreman

Representing Tide Water Associated Oil Company

Address Box 547 Hobbs, New Mexico

Engineer District 1

DEC 18 1953

(Title)

(Date)

CONFIDENTIAL

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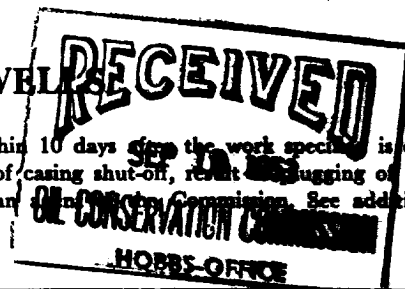
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DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an independent engineer. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 10, 1953

Box 547 Hobbs, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Associated Oil Company

P.H. Stanford "D"

(Company or Operator)

(Lease)

Arrow Drilling Company

Well No. 2 in the NE 1/4 of Sec. 18

(Contractor)

T 20-S 38-S, NMPM, North Warren McKee Pool, Lea County.

8-29-53

The Dates of this work were as follows:

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_.

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

8-5/8" casing was set in this well at 3770'. Casing was cemented with 1000 sacks 6% gel with 25% perlite and 300 sacks neat cement. Plug down at 12:30 AM 8-29-53. Cement did not circulate. Top of cement behind 8-5/8" casing is 840' down from surface. Casing tested with 1000 psi for 30 minutes, held ok.

Witnessed by E.D. Junkin, Jr. Tide Water Associated Oil Co. Field Engineer  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

H.P. Shackelford  
Name

District Foreman  
Position

Tide Water Associated Oil Co.  
Representing

Box 547 Hobbs, New Mexico  
Address

Engineer District 1

(Title)

SEP 11 1953

(Date)

RECEIVED  
JUN 10 1964  
U.S. AIR FORCE  
HEADQUARTERS  
WASHINGTON, D.C.

[illegible]

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УВАЖАЮЩИЙ ЗНАЧЕНИЕ ПОСЛА

SECRET

25-11-20

1000 psi for 30 minutes, this did  
bring 8-5/8" section to 0.01 down from 1.0000. Following this with  
down at 18:30 psi section did not rise from 0.01 and no more  
1000 psi for 30 minutes and 0.01 section was 0.01 and no more  
8-5/8" casing was set in this well at 2000' and the well was cemented with

RECEIVED  
JAN 10 1964  
U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C. 20535

110 West Broadway  
 New Mexico  
 110 West Broadway  
 New Mexico