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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Amerada Hess Corporation			
Address P.O. Box 591 Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971	
Recompletion ☐			
Change in Ownership ☐			

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fred Turner, Jr. "A"	Well No. 1	Pool Name, including Formation Skaggs Grayburg	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter A ; 990 Feet From The North Line and 990 Feet From The East Line of Section 19 Township 20-S Range 38-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 2099 - Houston, Texas			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Tulsa, Oklahoma			
Amerada Hess Corporation	Address (Give address to which approved copy of this form is to be sent) Midland, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 18	Twp. 20-S	Rge. 38-E
	Is gas actually connected?		When	
	Yes		Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

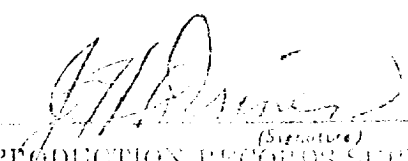
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Well (Flow, pump, back pr.)	Tubing Pressure (Gauge-In)	Casing Pressure (Gauge-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
PRODUCTION RECORDS SUPERVISOR
(Title)

OIL CONSERVATION COMMISSION

APPROVED **1971**, 19

BY **John W. Ryan**
Geologist

TITLE
This form is to be filed in compliance with RULE E 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for filing.

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AUG 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.