JC A

14

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Fee Lease - 5 Copies

Submit to appropriate District Office

X AMENDED REPORT

1° Operator Name and Address Americal Hesk Corporation P. O. Box 840 Seminole, Texas 79300 30 - 025-07809 3° Property Code 000220 9 Property Name Fred Turner Jr. "A" 13 1° UL or lot no. Section Township Range Lot lin Feet from the 660 East Los 1° UL or lot no. Section Township Range Lot lin Feet from the 660 East Los 1° Doposed Bottom Hole Location If Different From Surface 0 Coursy East Los 1° Proposed Pool 1 1° Proposed Pool 2 1° Coursy 1° Coursy East Coursy 1° Work Type Code 1° Cohe/Rotary 1° Loues Type Code 1° Ground Level Elevation 1° Ground Level Elevation 1° Work Type Code 1° Cohe/Rotary 1° Loues Type Code 1° Ground Level Elevation 360° 1° Work Type Code 1° Cohe/Rotary 1° Loues Type Code 360° 360° 1° Hobityle 1° Proposed Depth 1° Cohe/Rotary 1° Loues Type Code 360° 1° Hobityle 1° Proposed Casing and Cernent Program 360° 360° 360° 1° Hobityle 1° Proposed Casing and Cernent Program 261° Size	APPI	ICATI	ION FO	R PERMIT	TO D	RILL, RE-	ENTER, D	EEPE	N, PLUGBA	CK, OR A	ADD A ZONE		
³ Aff Number 3 Property Code 3 Property Name 3 Property Name 3 Output to the second of the secon				¹ Operator Name	and Addre	25 5			² OGRID Number				
³ Property Name ⁹ Well No. 900230 7 Surface Location 13 7 Surface Location UL or for no. Section 8 200 9 Proposed Bottom Hole Location If Different From Surface Lea ⁶ Proposed Bottom Hole Location If Different From Surface Lea UL or for no. Section Township Range Lot Ma Feer from the NorthSouth line Feer from the Lea Lea ⁹ Proposed Pool 1 Proposed Pool 1 Proposed Pool 2 Proposed Pool 2 Status of the Proposed Pool 1 Status of the Proposed Pool 2 ¹⁰ Wet Type Code ¹⁰ Wetl Type Code ¹⁰ CatherRoary ¹¹ Lase Type Code ¹⁰ Ground Level Bernston ¹¹ Wet Type Code ¹⁰ Wetl Type Code ¹⁰ CatherRoary ¹¹ Lase Type Code ¹⁰ Ground Level Bernston ¹¹ Makiple ¹¹ Proposed Casing and Cernent Program ¹⁰ Contractor ²⁰ Speel Date ¹¹ Makiple ¹¹ Proposed Casing and Cernent Program Estimated TOC ¹¹ Hole Size Casing Size Casing and Cernent Program Estimated TOC ¹¹ Hole Size Casing Size 246 250 Sks. <td< td=""><td></td><td></td><td></td><td>P. O. Bo</td><td>ĸ 840</td><td>011</td><td colspan="4">³ API Number</td></td<>				P. O. Bo	ĸ 840	011	³ API Number						
Pred Turner Jr. "A" 13 7 Surface Location 7 Surface Location Reat Coasy A 3 288 Lot Ma Feer from the	3 D	Cada		Seminole, Te	xas 79360	5 Decements	Nome						
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A 19 205 382 660 North 660 East La ⁸ Proposed Bottom Hole Location If Different From Surface UL or tor no. Scatse Township Range Lot Ma Rest from the NorthSouth lize For from the EastWest lize County ⁹ Proposed Pool 1 Bitmetry Bitmetry Bitmetry ¹⁰ CableRotary ¹⁰ Less Type Code ¹⁰ Ground Lessel Bernition ¹¹ Work Type Code ¹⁰ Well Type Code ¹⁰ CableRotary ¹⁰ Less Type Code ¹⁰ CableRotary ¹⁰ Cammator ¹⁰ Bernition 3560 ¹¹ Work Type Code ¹⁰ Well Type Code ¹⁰ CableRotary ¹⁰ Cammator ¹⁰ Bernition 3560 3560 ¹¹ Work Type Code ¹⁰ CableRotary ¹⁰ Cammator ¹⁰ Cammator ²⁰ Bood Date 3560 ¹¹ Mathiple ¹⁰ Proposed Depth ¹⁰ Bernition Section Depth Estimated TOC ¹¹ Hole Size Casing Size Casing weight/foot Secting Depth Sacks of Cement Estimated TOC ¹⁷ 1/2" 13-36" 366 256 259 Size Previously Ran ⁷ 7/8" </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>⁷ Surface</td> <td>Location</td> <td></td> <td></td> <td></td> <td></td>						⁷ Surface	Location						
³ Proposed Bottom Hole Location If Different From Surface UL or ke m. Section Township Rage Lot lin Ree from de North/South line Free from de East/West line Coursy ** ** Proposed Pool 1 ** ** ** Proposed Pool 2 ** ** ** ** ** ** ** ** ** Coursy ** ** Coursy ** ** Coursy ** ** Coursy ** Sold*** ** Course ** Sold*** ** Sold**** ** Sold**** ** Sold***** ** Sold****** ** Sold******* ** Sold************************************	UL or lot no.	Section	Township	Range	Lot	Idn Feet fr	om the North	South line	Feet from the	East/West lin	e County		
UL or tot no. Section Township Range: Lot Ma Peet from the North/South late Feet from the East/Wast line County * Proposed Pool 1 * Proposed Pool 1 * Proposed Pool 2 * Proposed Pool 1 * Proposed Pool 2 * Proposed Pool 2 * Proposed Casing and Cernent Program * Proposed Casing weight/foot Setting Depth Sacks of Cernent Estimated TOC * Profosed Pool 1 * Profosed Pool 2 * Proposed Casing and Cernent Program * Profosed Pool 2 * Proposed Casing weight/foot Setting Pool * Proposed Casing and Cernent Program * Previously Ran <td< td=""><td>•</td><td>19</td><td>205</td><td>38E</td><td></td><td>66</td><td>i0 P</td><td>iorth</td><td>660</td><td>East</td><td>Lea</td></td<>	•	19	205	38E		66	i0 P	iorth	660	East	Lea		
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Blastery OR & Gen (6660) "Work Type Code "Cable/Rotary "Lase Type Code "Ground Level Elevation 3660" "Multiple "Proposed Depth "Formation "Contractor "Bandery Of a Casing Size 21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Eastimated TOC 17-1/2" 13-348" 564 255' 260 Size Previously Ran 11" 8-568" 32# 3702' 1500 Size Previously Ran 7.7/8" 5-1/2" 15.5 & 17 9323' 600 Size Previously Ran ** Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Weil currently producing from Warren; Tubb, West Zone, cag. perfs. fr. 6389' - 6647'. Plan to MIRU palling unit & TOH w/rods & pamp. Remove weilhead, install BOP & TOH w/bg. THH w/S L2" RBP set at 6325' & dump 2 siz, and os 4op RBP Press. test cag. If leak determined, set cement retainer at +/-5500' & cement squeeze leak. TH w/bit & drill out cement & retainer. Press. cag. 50 691. STH #dr 2 ¹ Thereby certify that the informatio	UL or lot no.	Section	Township		T					East/West lin	xe County		
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¹¹ Work Type Code ¹¹ Well Type Code ¹¹ Cable/Rotary ¹¹ Lense Type Code ¹¹ Contractor ¹¹ Contractor ¹¹ Contractor ¹¹ Multiple ¹¹ Proposed Depth ¹¹ Contractor ¹¹ Contractor ¹¹ State/ ¹¹ Multiple ¹¹ Proposed Depth ¹¹ Contractor ¹¹ Contractor ¹¹ State/ ¹¹ Mole ¹¹ Contractor ¹¹ Contractor ¹¹ State/ ¹¹ Contractor ¹¹ State/ ¹¹ Mole ¹¹ Contractor ¹¹ Contractor ¹¹ Contractor ¹¹ State/ ¹¹ Contractor ¹¹ State/ ¹¹ Hole Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC ¹¹ 1 ¹¹ S-56 ¹¹ ¹¹ State/ ¹¹ State/ ¹¹ State/ ¹¹ State/ ¹¹ 1 ¹¹ S-66 ¹¹ ¹¹ State/ ¹¹ State/ ¹¹ State/ ¹¹ State/ ¹¹ 1 ¹¹ S-66 ¹¹ ¹¹ State/ ¹¹ State/ ¹¹ State/ ¹¹ State/ ¹¹ 1 ¹¹ S-66 ¹¹ ¹¹ State/ ¹¹ State/ ¹¹ State/ ¹¹ State/ ¹¹ Describe the proposed program. If dnis application is to DEEPEN or PLUG BACK, give the data on the preston productive zone				•	0)				ľ				
A O Proposed Depth Promation P 3560' ¹⁴ Multiple ¹⁹ Proposed Depth ¹⁴ Pormation ¹⁰ Contractor ²⁸ Spud Date 21 Proposed Casing and Cement Program ¹⁰ Contractor ²⁸ Spud Date Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17-1/2" 13-378" 366 256' 250 Six. Previously Ran 11" 8-56" 32# 3702' 1500 Six. Previously Ran 7-7/8" 5-1/2" 15.5 & 17 9323' 600 Six. Previously Ran ²⁴ Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the proposed program. If any. Use additional sheets if necessary. Well currently producing from Warren; Tubb, West Zone, c.g. perfs. fr. 6388' - 6647'. Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellkeed, install BOP & TOH w/rbg. THH w/5 L2" RBP set at 6325' & dump 2 dat, sand on top soft actioner. rest esc, gi II leak determined, set cement realiser at +/- 5900' & cement squeeze leak. THH w/bit & drill out cement & retainer. Press. cage by 500 PSI. THH w/7 Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellkeed,	L										· · · · ·		
"Makipk No "Proposed Depth "Permittion "Costractor "Spud Date 21 Proposed Casing and Cernent Program Stating Depth Sacks of Cernent Estimated TOC 17.1/2" 13.36" 366 256' 20 Sks. Previously Ran 11" 8-56" 32# 3702' 1500 Sks. Previously Ran 7.7/8" 5-1/2" 15.5 & 17 9323' 600 Sks. Previously Ran ** Describe the proposed program. If this application is to DEEPEIN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Well currently producing from Warren; Tubb, West Zone, csg. perfs. fr. 6389' - 6647'. Pinato MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. THH w/b1 L2" RBP set at 6325' & dump 2 dis, and on 40p RBP Press. test csg. If leak determined, set cement retainer at +/- 5900' & cement squeeze leak. THH w/bit & drill out cement & retainer. Press. csg. 69 500 PSI. THH w// csg. gun & perf. 5-1/2" csg. w/3 SFF selectively fr. 5907'-6298'. Acidize perfs. w/4000 gal. 15'% HCL. Frac Elinebry Zone w/105,000 gal. 35# crime-linked Borate fluid & 250,000# 16/30 sand. THH w/prod. eqpt. obtaining prod. rate. Apply for downhole comminging approval in Tubb & Blinebry Zones. ³¹ I hereby c	¹¹ Work						e/Rotary	1		15			
21 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17.1/2" 13.5%" 36# 256' 250 Sks. Previously Ran 11" 8.5%" 32# 3702' 1500 Sks. Previously Ran 7.7/6" 5.1/2" 15.5 & 17 9323' 600 Sks. Previously Ran ** Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Well currently producing from Warren; Tubb, West Zone, csg. perfs. fr. 6388' - 6647'. Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/bg. TIH w/5-1/2" RBP set at 6325' & dump 2 sks, sand to top RBP Press. test csg. If leak determined, set cement retainer at +/- 5900' & cement squeeze leak. TIH w/bit & drill out cement & retainer. Press. csg. 59 500 PSI. TIH w/7 csg. gun & perf. 5-1/2" csg. w/3 SPF selectively fr. 5907'-6298'. Acidize perfs. w/4000 gal. 15'& HCL. Frac Elinebry Zone w/105,000 gal. 35# cross-linked Borate fluid & 250,000# 16'30 sand. TIH w/prod. eqpt. obtaining prod. rate. Apply for downhole commingling approval in Tubb & Blinebry Zones. ³³ I hereby certify that the information given above is true and		lultiple		¹⁷ Proposed Depth ¹⁸ For					¹⁹ Contractor		²⁰ Spud Date		
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Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/5·1/2" RBP set at 6325' & dump 2 sks, sand bs top RBP. Press. test csg. If leak determined, set cement retainer at +/- 5900' & cement squeeze leak. TIH w/bit & drill out cement & retainer. Press. csg. to 500 PSL' TIH w/4' csg. gun & perf. 5-1/2" csg. w/3 SPF selectively fr. 5907'-6298'. Acidize perfs. w/4000 gal. 15% HCL. Frac Elinebry Zone w/105,000 gal. 35% cross-linked Borate fluid & 250,000# 16/30 sand. TIH w/prod. eqpt. obtaining prod. rate. Apply for downhole commingling approval in Tubb & Blinebry Zones. 23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: OIL CONSERVATION DIVISION Printed name: Roy L. Wheeler, Jr. Title: Specialist – Field Admin. Date: Phone:	Describe th	e blowout	prevention p	rogram, if any. U	se addition	nal sheets if neces	ssary.						
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Signature: Approved by: PAUL F. KAUTZ Printed name: Roy L. Wheeler, Jr. Title: PETROLEUM ENGINEER Title: Specialist - Field Admin. Approval Date: Approval Date: Date: Phone: Conditions of Approval:									OIL CONSERVATION DIVISION				
Title: Specialist - Field Admin. Approval Date AR 2 () 2 (i) 2 (ii) Date: Phone: Conditions of Approval:	() All that I						Approved by: PAUL F. KAUTZ						
Date: Phone: Conditions of Approval:	Printed name	Printed name Roy L. Wheeler, Jr.											
Date: Phone: Conditions of Approval:	Title: Specialist – Field Admin.						Approval Date AR 2 0 200 Expiration Date:						
03/17/2003 915 758-6778 Attached	Date:			Phone:					- · 4°				
	03/17/2003 915 758-6778 A						Attached						

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Fr

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State of New Mexico ergy, Minerals & Natural Resources Departm

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87504

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

rancis Dr., Santa Fe, NM	87504
	WELL LOCATION A

AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-07809				² Pool Code 6660	e	³ Pool Name Blinebry Oll & Gas (Oil)				
⁴ Property Code			_1		⁵ Property			⁶ Well Number		
00220		Fred Turner Jr. "A"							13	
⁷ OGRID !	No.			⁹ Elevation						
000495					3560'					
¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	m the North/South line Feet from the East/West line County				
A	19	205	38E		660	North	660	East	Lea	
· · · · · · · · ·	L	L	11 Bc	ottom Ho	le Location I	f Different From	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres	I ¹³ Joint o	r Infill ¹⁴ C	Consolidation	Code ¹⁵ Or	rder No.	<u> </u>	L		L	
40										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			660'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein
				is true and complete to the best of my knowledge and
			4 4	belief.
		4	660'	Ray fill hele &
			11	Signature
· · · · ·				Roy L. Wheeler, Jr.
				Printed Name
				Specialist - Field Admin.
				Title
				03/17/2003
				Date
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this
				plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
	······································			Date of Survey
				Signature and Seal of Professional Surveyor:
				Certificate Number
		1		