Submit 3 Copies To Appropriate District		State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240			30-025-07809		
1301 W. Grand Ave., Artesia, NM 88210	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	pe of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 South Sc. NM 87505				STATE	
District IV			6. State Oil &	Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name:	
PROPOSALS.)				Fred Turner Jr. "A"	
1. Type of Well: Oil Well X Gas Well Other					
2. Name of Operator				7. Well No.	
Amerada Hess Corporation					13
3. Address of Operator				8. Pool name	L.
P. O. Box 840, Seminole, Texas 79360				Warren	Tubb West (63280)
4. Well Location					
Unit Letter A: 660 feet from the North line and 660 feet from the East line					
Section 19	Township 209		0-		ea County
	10. Elevation (Show v		R, RKB, RT, GR, etc	:.)	
3560' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
11. Check	Appropriate Box to in	idicale in	ature of Notice,	SECHENT E	REPORT OF:
NOTICE OF II	NTENTION TO: PLUG AND ABANDON	П	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRI		<u>_</u>
	_		CASING TEST AN		ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CEMENT JOB	VID	1
OTHER:			OTHER:	Final - Recomp	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of					
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
recompilation. Refer C-103 dated 10-11-2002					
Refer C-103 dated 10-11-2002					
10-10 thru 12-17-2002 TOH w/pkr. TIH w/5-1/2" CIBP &	દે set at 7114'. TIH w/Hall	iburton ce	ment retainer set at	6871'. Hallibur	ton Svc. spotted 50 sks.
Premium Plus coment to 6800', stung into retainer & squeezed perfs, fr. 6989' - 7091', WOC. Schlumberger ran USIT & CBL Logs.					
Rotary Wireline TIH & shot 4 circ. holes at 6500'. TIH w/Halliburton SV-EZ drill cement retainer set at 6412'. Halliburton Svc.					
pumped 55 Sks. Premium Plus lead cement followed w/60 Sks. Super "H" cement. Rotary Wirline ran GR Log. Log indicated TOC at 6005'. TIH w/4-3/4" bit, tagged TOC at 6406' & drld. cement, retainer, & cement out at 6505. Circ. Clean. TIH w/5-1/2" CIBP set at					
6750' (PRD) Schlumberger TIH w/4" csg. gun & perf. 5-1/2" csg. in Tubb Zone w/3 SPF at following: 6388' 6389' 6486' 6488',					
6530'-6542' 6602'-6606' & fr. 66	643'-6647' B.J. Svc. acidi	ized perfs.	fr. 6388'-6647' w/4	4000 gal. 15% HJ	EL acid. Swabbed well. B.J.
Svc. frac'd Tubb Zone perfs. fr. 6388' – 6647' w/40,500 gal. Spectrafrac 35# LX Borate & 100,000# 20/46 sand. Swabbed & flowed					
well. 11/11: MIRU pulling unit. Removed wellhead, installed BOP & TOH w/2-7/8" tbg. TIH w/TAC on 2-7/8" tbg. & set tbg. at 6659 w/TAC at 6249'. Removed BOP & installed wellhead. TIH w/2" x 1-1/2" RHBC 20' x 6' x S x 3' pump on rods. RDPU, cleaned					
location & began pumping well 11/20 to frac tank. 12/17: Ran flowline & began producing to Warren McKee/Fed Turner Jr. Stg.					
Facility. Dynegy set Gas Meter No.	o. 1062 & began taking gas	s. Note: V	Vell Name/Number	change from Wa	arten McKee Linit Well No.
114.					
Test of 12/18/2002: Prod. 6 B.O./D., 45 MCFGPD, & 77 B.W./D. Tbg. & csg. press. 50 PSI.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Specialist - Field Admin. DATE December 19, 2002					
SIGNATURE Roy L. W	Vheeler, Jr.	.1111°E	opeciansi - Field A	Telephone No	915 758-6778
(This space for State use)					JAN 2 3 2003
(11113 space for brane use)		חסוו	GINAL SIGNED B	£	
APPPROVED BY		TITLE	PAUL F. KAUTZ	·	DATE
Conditions of approval, if any:		PETF	OLEUM ENGINE	ER	