

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Warren McKee Unit
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 114
4. Location of Well UNIT LETTER A 660 East 660 FEET FROM THE LINE AND FEET FROM North 19 20S 38E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Warren McKee
11. Elevation (Show whether DF, RT, GR, etc.) 3558' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July-August, 1982:

Jarrel Service set wireline plug in on-off tool at 8943'. Released on-off tool and pulled 2-7/8" and 2-3/8" tbg. Ran retrievable bridge plug and pkr. and set bridge plug at 8912' and pkr. at 8895'. Tested bridge plug w/1500# press. Held OK. Located 5-1/2" csg. leak between 4359' and 4390'. Pumped 70 bbls. fresh water thru csg. leak and circ. 40 bbls. mud and oil out 8-5/8" intermediate csg. Spotted 4 sks. sand on top of bridge plug at 8912'. Set cement retainer in 5-1/2" csg. at 4199' and established inj. rate thru csg. leak between 4359' and 4390' using 10 bbls. fresh water. Loaded and press. 5-1/2" csg. to 500#. Cement squeezed 5-1/2" csg. leak w/450 sks. Class C Neat cement w/2 BPM inj. rate. Max. press. 1250#. Reversed out 25 sks. cement, left 20 sks. cement inside 5-1/2" csg. and squeezed 395 sks. thru csg. leak. WOC and checked top of cement inside 5-1/2" csg. at 4190', drld. cement f/4190' to 4199', cement retainer at 4199' and good cement f/4285' to 4526'. Circ. hole clean and tested cement job w/1200# press. f/30 min. Held OK. Circ. sand f/top of bridge plug at 8912' and recovered bridge plug. Re-ran tbg., pump and rods and resumed production.

Test of 8-9-82: Pumped 3 BO and 21 BW in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Fisher TITLE Supv. Adm. Ser. DATE 8-9-82

APPROVED BY W. J. Dutton TITLE W. J. Dutton DATE AUG 12 1982

CONDITIONS OF APPROVAL, IF ANY: