

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1121

5. LEASE DESIGNATION AND SERIAL NO.

LC 031670 (a)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME Seme Permian
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 660' FWL of Sec 19	10. FIELD AND POOL OR WILDCAT Kargi-Hayburg
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3550' af
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 19, T-20S, R-38E
	12. COUNTY OR PARISH Lea
	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Squeeze casing leak ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to squeeze the casing leak in this well by the following procedure. Pressure test casing to 3600' to find leak. Run tubing w/cmt retainer to be set 75' above leak. Squeeze leak w/200 sacks class "C" cement w/20# salt per sack. WOC 24 hours. Drill out retainer. Test squeeze. Re-run prod tbg, pump and rods. Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Administrative SupervisorDATE 9-8-71

(This space for Federal or State office use)

APPROVED BY [Signature]TITLE AKINOR R. BROWNDATE SEP 9 1971

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

NMFU(4)

*See Instructions on Reverse Side

RECEIVED

SEP 14 1971

OIL CONSERVATION COMM.
HOBBS, N. M.