U. S. LAND OFFICE LAS GRUSSE SERIAL NUMBER 031670 (a.) LEASE OR PERMIT ATO PROSPESSE

## UNITED STATES AND ANALYSION

DEPARTMENT OF THE INTERIOR BBS-OFFICE

**GEOLOGICAL SURVEY** 

## LOG OF OIL OR GAS WELL

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The	inform	ation given l	nerewith is	s a comple	te and corre					
so far as	can be	determined:	from all av	vailable re	cords.					
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Commen	iced dril	ling A	pril 30	, 19	51. Finis	hed dr	illing	June 1	, <b>.</b>	, 19 <b>50</b>
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Cable to	ols were	used from	, 19	feet to	o	feet, feet, produ	and from	June	_ feet to	feet, 19- <b>50</b>
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Cable too The	ols were	used from	, 19 first 24 ho	feet to	o 3908 DATES Put to	feet, feet, production	and fromluid of which Gravity,	June_ch100_ °Bé3	feet to  10 % was o	feet , 19. <b>50</b> oil; %
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## FORMATION RECORD—Continued

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## HISTORY OF OIL OR GAS WELL

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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