

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 031670A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU PERMIAN #27

9. API Well No.

30-025-07814

10. Field and Pool, or Exploratory Area

SKAGGS GRAYBURG

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL, SEC. 19, T-20S, R-38E, UNIT LTR 'F'

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Alarming Casing
☒ Other FRAC WELL
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-13-93 MIRU. POOH W/ PRODUCTION EQUIP. GIH W/ BIT & SCRAPER TO 3650', POOH.
ACID W/ 3000g 15% NEFE HCL W/ 1000# ROCK SALT. FRAC W/ 10,000g 30# CROSSLINKED GEL @ 40
BPM DUMMY FRAC. SAND FRAC W/ 2500g PERPAD, 30,000g PAD, 30,870g FRAC W/ 149,712# TAGGED
16/30 OTTAWA SAND & 46,000# RESIN COATED SAND.
TAG SAND @ 3317' CO TO 3904' CIRC CLEAN. GIH W/ PRODUCTION EQUIP.
12-27-93 RDMO. RETURN WELL TO PRODUCTION.

1-7-94 TEST 40 BOPD, 268 BWPD.

J. Lora
JAN 11 1994

14. I hereby certify that the foregoing is true and correct

Signed

John K. Readdy

Title

SR. REGULATORY SPEC

Date

1-10-94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: