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MAY - 2 1951

OIL CONSERVATION COMMISSION

HOBBS-OFFICE

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 15, 1951 Finished drilling April 13, 1951

No. 1, from 3747 to 3906 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	236	225	Pump & Plug		
	3699	1392	Pump & Plug		

Heaving plug—Material Length Depth set

Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		NONE				

Rotary tools were used from 0 feet to 3700 feet, and from _____ feet to _____ feet

Reverse Circulation

Rotary tools were used from 3700 feet to 3906 feet, and from _____ feet to _____ feet

....., 19..... Put to producing April 14....., 1951

The production for the first 24 hours was 210 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. 36.2

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

_____ **E. L. Reid** _____, Driller _____ **J. G. Whitley** _____, Driller
 _____ **J. E. Barker** _____, Driller _____ _____, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	1350	1350	Surface sands and red beds.
1350	1470	120	Anhydrite.
1470	2500	1030	Salt and anhydrite.
2500	2770	270	Anhydrite.
2770	3906	1136	Lime.

Drilled to 3700' with rotary tools, set 7" production casing at 3699' with 1392
sax cement. Moved in reverse circulation rig and drilled out cement plug and continued
drilling to 3711'. Cored from 3711 to 3906', total depth. Ran radioactivity survey.
Ran tubing with perforations. Swabbed and well kicked off. After recovering oil load,
well was completed for an initial potential of 210 bbls. of oil and no water based on
122 bbls. of 36.2 deg. gravity oil and no water in 14 hrs. thru 20/64" choke on 2 1/2"
tubing. Gas volume 343 MCF per day. GOR 1634. SF 300%. TF 150%.

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~~NEW~~ 240 80 10 40 300

with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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INFORMATION RECORD—Continued