

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**LC 031670A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

**INJECTION**

2. Name of Operator

**Conoco Inc.**

3. Address and Telephone No.

**10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FNL & 660' FWL, SEC. 19, T-20S, R-38E, UNIT LTR 'E'**

8. Well Name and No.

**SEMU PERMIAN #28**

9. API Well No.

**30-025-07815**

10. Field and Pool, or Exploratory Area

**SKAGGS GRAYBURG**

11. County or Parish, State

**LEA, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>CLEAN OUT &amp; STIMULATE</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-28-93 MIRU. POOH W/ PACKER & TBG. GIH TO 3893', CIRC CLEAN, POOH. GIH W/ PACKER & TBG SET PACKER @ 3643', CIRC PACKER FLUID. TEST CSG TO 500# FOR 30 MIN. HELD. STIMULATE W/ 6000g 20% HCL, BLOCKING AFTER EACH 1000g W/ GELLED BRIME. FLUSHED W/ 4000g WATER.  
6-3-93 RDMO. RETURN WELL TO INJECTION

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

**SR. REGULATORY SPEC**

Date

**7-7-93**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

JUL 19 1993

CLINTON  
LIBRARY

PRINTED IN U.S.A.

DAY

NIGHT

TEJAS  
INSTRUMENT ENGINEERS  
Sema PERMAN #28



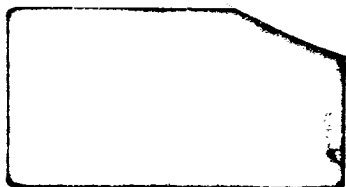
BR-2221  
S 0-1000-S

6/3/93





6-3-93  
CONOCO  
Jemu Permana #28



RECEIVED

1993

1993