

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code RC: 03/02
4. API Number 30-0 025 07816	5. Pool Name Warren Tubb Gas	6. Pool Code 87080
7. Property Code 13492	8. Property Name SEMU	9. Well Number 21

II. 10. Surface Location

UL or Lot No. 19	Section 19	Township 20S	Range 38E	Lot. Idn.	Feet from the 660'	North/South Line South	Feet from the 1980'	East/West Line East	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date 03/02	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters ~~cancel~~ Skaggs Drinkard & Blinberry Oil & Gas

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
024650	Dynegy Midstream Ser LTD Ptr 6 Desta Dr., Suite 3300, Midland, TX 79705	2831844	G	Sec 19. T20S, R38E

IV. Produced Water

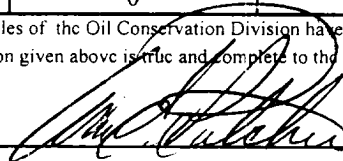
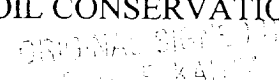
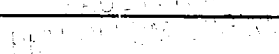
23. POD 768950	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date	26. Ready Date 3-20-02	27. TD 9730'	28. PBD 6600'	29. Perforations 6429-6487'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
15 1/2"	13 3/8"	263'	250 sx	
12 1/4"	9 5/8"	3697'	3400 sx	
8 1/4"	7"	8000'	1300 sx	

VI. Well Test Data

34. Date New Oil 3/20/02	35. Gas Delivery Date 3/21/02	36. Test Date 3/21/02	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size open	41. Oil 0	42. Water 15	43. Gas 267	44. AOF	45. Test Method

(I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION Approved by: 	
Printed name: Ann E. Rittchie		Title: 	
Title: Regulatory Agent, 915 684-6381		Approval Date: MAY 13 2002	
Date: 4-5-02	Phone: (915) 686-5580		

47. If this is a change of operator fill in the OGRID number and name of the previous operator:			
Previous Operator Signature	Printed Name	Title	Date