

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved
Budget Bureau No. 43-10355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ PLUG BACK ☒ DIVE. RESVR. ☐ Other _____

3. NAME OF OPERATOR
Continental Oil Company

4. ADDRESS OF OPERATOR
Box 450, Hobbs, New Mexico 88240

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL + 1980' FEL of SEC. 19, T-20S, R-38E.
At top prod. interval reported below LEA COUNTY, N. MEX.
At total depth SAME

6. PERMIT NO. DATE ISSUED

7. COUNTY OR PARISH LEA 13. STATE N. MEX.

8. DATE SCHEDULED 10. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RKB, RT, CR, ETC.)* 19. ELEV. CASINGHEAD
WORK STARTED 12-13-69 12-24-69 3546' DF

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
9730 7250 2

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
6761' - 6885' BURGER DRINKARD

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED
GR/S.W. N. Porosity - Density - HP/colloid NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36.7	3690	13 3/4	3400	NONE
7	20.23	8000	8 7/8	730	NONE

29. LINER RECORD					30.	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	
					2 3/8	

31. PERFORATION RECORD (Interval, size and number)

6761', 6773', 6797', 6810', 6820',	DEPTH INTERVAL (MD)	A
6839', 6853', 6865', + 6885	6761'-6885	2
CONC. JSPP 4"		47

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			
		Pumping			
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
2-3-70	24	8/64	—————→		911
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
2250		—————→		911	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mr. E. L. ... TITLE Staff Supervisor DATE 2-9-76

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of land and water, to either a Federal agency or a State agency or both, pursuant to either the Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on Items 2 and 24, and 25, below regarding separate reports for separate completions.

If not filed under the title of this summary report, a separate report for each completion, showing the well and its completion to such interval.

Item 25: "Seals Cement": Attached supplemental report on this form for this well should show the details of any multiple stage cementing and the location of the seal. Submit well.

Item 32: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and for "true" measurements.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24, in the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for each the interval reported in Item 32. Submit a separate report (log) on this form, separately produced, for each additional interval to be separately produced, showing the well and its completion to such interval.

Item 25: "Seals Cement": Attached supplemental report on this form for this well should show the details of any multiple stage cementing and the location of the seal. Submit well.

Item 32: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POHOUN ZONES:		38. GLOSSARY	
FORMATION	TOP	BOTTOM	DESCRIPTION, COMMENTS, ETC.
YALCS			
GLORIEZ			
BLINDBY			
TUBB			
DRINKAR			
ABO			
SILUVIAN			