

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

APPROVED
Budget Bureau No. 1004-0135
March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well | 7. If Unit or CA, Agreement Designation |
| 2. Name of Operator Conoco Inc | 8. Well Name and No. SEMU #32 |
| 3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580 | 9. API Well No. 30-025-07818 |
| 4. Location of Well (Footage Sec., T. R. M. or Survey Description) 1980' FNL & 1980' FEL, Sec. 19, T20S, R38E, G | 10. Field and Pool, or Exploratory Area Skaggs Grayburg |
| | 11. County or Parish, State Lea, NM |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other _____ | <input type="checkbox"/> Dispose Water |

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been plugged and abandoned as of 9/4/01, per the attached plugging procedure daily report.

Approved by the Director of the well here.
This is a true and correct copy of the original.
Submitted by the well owner.

| | | |
|---|------------------------------------|-------------------------|
| 14. I hereby certify that the foregoing is true and correct | Reesa R. Wilkes | |
| Signed <u><i>Reesa Wilkes</i></u> | Title Regulatory Specialist | Date 9/5/01 |
| (This space for Federal or State office use) | | |
| Approved by (ORIG. SGD.) ALEXIS C. SWOBODA | Title PETROLEUM ENGINEER | Date SEP 10 2001 |
| Conditions of approval if any | | |

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

GWW

Daily Activity Report

Conoco Inc.

SEMU #32

Lea County, New Mexico

Job #3394

8/27/01 Monday

Moved plugging equipment to location, no work on well.

RT: 10:30 – 2:30 4.0 hrs CRT: 4.0 hrs

8/28/01 Tuesday

Held safety meeting. Flowed down well to pit and RU Triple N rig #24 and cementer. ND wellhead, NU BOP, tested BOP to 2,000 psi. RIH w/ retrieving head to 1,992' on 2-3/8" workstring and circulated hole w/ brine. Latched onto packer @ 2,059'. Released packer and POOH. RIH w/ HM tbg-set CIBP, stacked out at 2,209'. Called OCD, Gary Wink, POOH w/ CIBP nipple, left CIBP in hole. RIH w/ muleshoe on tbg and stacked out @ 2,209'. POOH w/ tbg, SDFN.

RT: 8:30 – 6:30 10.0 hrs CRT: 14.5 hrs

8/29/01 Wednesday

RIH w/ fishing tool to liner top. Worked tool and POOH w/ same, no fish. RIH w/ nipple for CIBP and screwed into CIBP. POOH w/ CIBP. RIH w/ muleshoe on workstring to liner top, unable to work through. Called OCD, Gary Wink. RIH w/ 7" AD-1 packer to 1,992'. Set packer, pressured up to 1,000 psi, no rate. Released packer and POOH. Called OCD, need to get into liner. RIH w/ sinker bar on sandline, stacked out @ 2,209'. POOH w/ sandline. RIH w/ impression block and POOH, indicated top of liner clean. RIH w/ impression block and rolled off onto 4 1/2" casing, POOH. Indicates fill. SDFN.

RT: 8:00 – 5:30 9.5 hrs CRT: 24.0 hrs

8/30/01 Thursday

RIH w/ impression block to liner top. RU cementer and circulated, washed down to obstruction in casing. POOH, indicated wellhead slip in casing hangar above 4 1/2" liner, laying at an angle. WO cut-lip guide shoe for magnet and RIH w/ magnet, slip is wedged in hole. POOH w/ magnet. Called OCD, Gary Wink & Chris Williams, ok'd balanced plug. RIH w/ tbg to 2,211' and pumped 50 sx C cmt w/ 3% CaCl₂. POOH 20 stands and WOC. RIH w/ tbg and tagged cmt at 1,941'. Circulated hole w/ mud and POOH w/ tbg. SDFN.

RT: 8:00 – 6:00 10.0 hrs CRT: 34.0 hrs Cost today: \$3,251.25 Cost to Date: \$9,439.25

8/31/01 Friday

RIH w/ wireline and perforated casing @ 1,450', POOH w/ wireline. RIH w/ packer to 1,245' and loaded hole, set packer. Pressured up to 1,100 psi, no rate. POOH w/ packer and RIH w/ tbg to 1,500', pumped 30 sx C cmt w/ 3% CaCl₂. POOH 20 stands and WOC as per Gary Wink w/ OCD. RIH w/ tbg and tagged cmt at 1,360'. POOH w/ tbg. RIH w/ wireline and perforated casing @ 350', POOH w/ wireline. RIH w/ packer to 240' and loaded hole, set packer. Established circulation to surface in csg-csg annulus and squeezed 175 sx C cmt, did not circulate cement. Displaced cement to 150' and SI well, SD for Labor Day weekend.

RT: 8:00 – 4:00 8.0 hrs CRT: 42.0 hrs Cost today: \$4,920.50 Cost to Date: \$14,359.75

9/4/01 Tuesday

ND wellhead and RIH w/ tbg, tagged cmt @ 140'. POOH w/ tbg to 60' and pumped 15 sx C cmt 60' to surface. RDMO to SEMU #10.

RT: 8:00 – 10:00 2.0 hrs CRT: 44.0 hrs Cost today: \$873.00 Cost to Date: \$15,232.75