

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FNL & 1980' FEL, Sec. 19, T20S, R38E, G

5. Lease Designation and Serial No

LC 031670A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

SEMU #32

9. API Well No

30-025-07818

10. Field and Pool, or Exploratory Area

Skaggs Grayburg

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

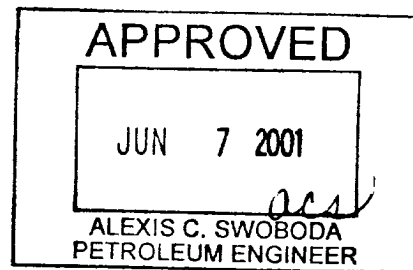
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco proposes plugging and abandoning the well per the attached procedure. *AS MODIFIED*

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**



14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

5/25/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any.

BLM(6), NMOC(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

GWW

RECEIVED
2004 MAY 29 AM 10:00
SUPERVISOR'S OFFICE

SEMU #32

Surface casing: 10-3/4" csg @ 265' cmt'd to surface
Production csg: 7" csg @ 3,686' cmt'd w/ 710 sx, TOC 600' by TS.
Production liner: 4-1/2" csg 2,209 – 3,687' cmt'd w/ 150 sx
Open Perforations: none. CIBP @ 2,052'

1. Set steel working pit. Flow well down as needed.
2. MIRU plugging equipment. NU BOP.
3. ~~RIH w/ workstring to PBTD @ 2,052'. Circulate hole w/ 80 bbls mud and pump 25 sx C cmt on CIBP.~~
4. POOH w/ tubing to 1,500' and pump 30 sx C cmt @ 1,500'. **top of salt**
5. Perforate 7" casing @ 315' w/ 1-11/16" link-jet gun under lubricator.
6. RIH w/ packer and squeeze 75 sx C cmt w/ 2% CaCl₂ under packer 215 – 315'. WOC & TAG this plug. **Surface csg shoe**
7. Pump 15 sx C cmt 50' to surface.
8. Cut off wellhead and install dry hole marker. Cut off anchors and close working pit.

3) DRILL CUT OR PULL CUT OF HOLE w/ CIBP @ 2052'.
SET CIBP @ BASE OF LINER w/ 35' CUT ON TOP.
CIRC HOLE w/ MUD.
SET 100' PLUG, 2150 - 2250', AT TOP OF LINER.
AND TAG.