

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031670(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL, Sec. 19-20S-38E,
Lea County, New Mexico, NMPM

7. UNIT AGREEMENT NAME

SEMU Permian

8. FARM OR LEASE NAME

SEMU Permian

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Skaggs Grayburg Pool

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19-20S-38E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3552' RT

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Convert to Injection

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance with NMOCC Order No. R-1710, the SEMU Permian No. 32 was converted to a waterflood injection well. The work was done in conjunction with the expansion of the Skaggs Pool Pilot Injection program. The following work was done:

- (1) Pulled production tubing.
- (2) Ran plastic-coated tubing with shorty tension packer set at 3609'.
- (3) Connected water supply and started injecting.

Work completed 3-4-64.

APPROVED

1964

J. L. GORDON
ACTING DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Supervisor

DATE 12-1-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(5) NMOCC(2) JM Pan Am-Hbs(3) Atl-Ros(2) Calif-Hous & Mid(1 ea.)

*See Instructions on Reverse Side