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It is necessary that Form C-104 be approved before this for completed of	m can be approved and an initial allowed and an initial allow
NEW MEXICO OIL CON	servation commission _{CCT 5} 1951
CEBILIFICATE OF COMPLI	ANCE AND AUTHOR TRANSFORMMISSION
	SPORT OIL
Company or Operator	
Address	Principal Place of Business)
Unit	
Kind of LeaseFodoral.	Location of Tanks. Center E/2 Sec. 19
Transporter. Shell Pipe Line Corp.	
Houston, Texas Percent of oil	to be transported
(Principal Place of Eusiness)	to be transported
to transport oil from this unit are	%
REMARKS:	

New Well Completion

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 4th	day of	October	, 195 .1
		Continental 01	1 Company
	В	in L. L. Company or O	Operator)
	Т	itle District Super	intendent
Approved: OCT - 5	, 195. /		
OIL CONSERVATION COMMISSION	1		
By LOL, O. yaulroulph	·		
Qil & Gas Irispectat		(See Instructions on	Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

CONSERVATION COMMISSIC Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an introvided by the second before an introvided by the operator before an introvided by the before an introvided by the second by the second before an introvided by the second by with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Kobbs,	Pon	Harleo	
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T. Miss_

Ostor 4, 1951 Date

1951

REC

rm C- 104

Continen	ital Oil	Corpany	SENT-Burger A-1	19 /Well No.	in 🕅	1/4	1/4
Co	ompany o	r Operat	or Lease				
ection	19,	т. <u> </u>	R,N.M.P.	M. Staget	Pool 2	<u> </u>	County
lease inc	licate 1	ocation:	Elevation35521				
		11	Total Depth39				
	R		Top Oil/Gas Pay Initial Productio Based onBb	3755 To n Test: Pump ls. Oil in_	p Water Pay Flow 5 Hrs		(BOPD OR CU.F GAS PER DAY Mins.
			Method of Test (P	itot, gauge,	prover. meter		
			Size of choke in	inches $b0$	/64) [:]		
			Tubing (Size) Pressures: Tubin	29	(?368	<u>51</u>	
			Pressures: Tubin	<u>e</u> 755	Casing	215#	
			Gas/Oil Ratio	550	Gravity_	50	·
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T. Ellenburger T. Queen___ T. Gr. Wash _ T. Grayburg ____ T. Granite _ T. San Andres ____ т. T. Glorieta ____ т. T. Drinkard __ T. T. Tubbs____ _____ T. Abo _____ т. T. Penn _____ T.

т.

Т.	0jo Alamo
Т.	Kirtland-Fruitland
T.	Farmington
т.	Pictured Cliffs
т.	Cliff House
т.	Menefee
T.	Point Lookout
Т.	Mancos
T.	Dakota
T.	Morrison
T.	Penn
T.	
т.	

(Please supply required information on reverse side of form)

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Company or Operator By: L. L. Shape

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Position: Destated Strates and

Send communications regarding well to:

Name: Comparised Col Geography

Address: Non 207, Rothe, Non Hendee

APPROVED 01-5,1951 OIL CONSERVATION COMMISSION By: <u>Noy</u> <u>yurkraugh</u> Title: <u>Oil & Gas Inspector</u>

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