

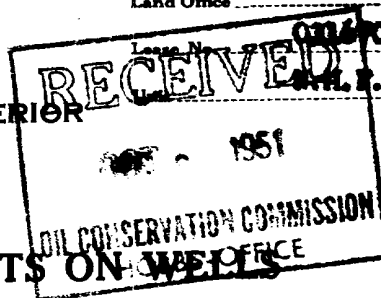
Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces

DUPLICATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	☒
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

SEED-Burger A-19 No. 10

Hobbs, New Mexico October 8 19 51

Well No. 10 is located 660 ft. from N line and 660 ft. from XXX line of sec. 19
NE 1/4 Sec. 19 20-S 38-E N.H.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Shingo Lee New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3555 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 7" casing at 3694' with 1255 sacks cement. Plug down at 12:45 P.M.
10-2-51. Cement circulated.

Moved in reverse rig and on 10-5-51 tested casing with 1200# for 30 mins., final pressure 1190#. Drilled out cement and tested casing with 1200# for 30 mins., final pressure 1175#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 427, Hobbs, New Mexico

By T. J. Jacobs
Asst.
Title District Superintendent

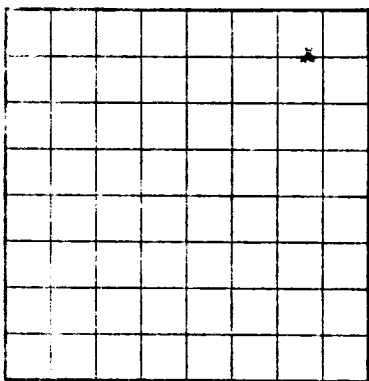
[illegible]

224E

10-3-57. Cement distributed.
Set 7" casing at 3044' with 1525 casing cement. Plug down at 3245 P.M.

Box 457, Hobbs, New Mexico
Continental Oil Company

[illegible]



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR

UNITED STATES

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

Company _____
Lessor or Tract _____
Well No. _____ Sec. _____ T. _____ R. _____
Location _____ of _____
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Date _____
The summary on this page is for the condition of the well at above date.
Commenced drilling _____
Finished drilling _____ 19____

OIL OR GAS SANDS OR ZONES

(Indicate by G)
No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Casing	Weight	Length	Amount	Kind of shoe	Cut and joint	Remarks
	per foot	ft.				

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "underlaid" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pipes or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-43084-1

MUDGING AND CEMENTING RECORD

Material	Weight	Amount	Method used	Remarks
	lb.			

STUCCO AND ADAPTERS

Size	Length	Remarks

SHOOTING RECORD

Size	Weight	Amount	Date	Depth shot	Depth cleared out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

DATES

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% was water; and _____% sediment.
If gas well, cu. ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Driller _____
Driller _____

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION

FORMATION