104 be approved before this form can be approved and an initial allowable be assigned to an completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

HC36S-OFFICE

## CERTIFICATE OF COMPLIANCE AND AUTHORIZ TO TRANSPORT OIL

Company or Operator	ny Lease SiNU-Burger A-19
Address. Box 427, Hobbe, New Hexcies (Local or Field Office)	Ponca City, Oklahoma (Principal Place of Business)
Unit	SE. Pool. County. Les
Kind of Lease Federal	Location of Tanks. Canter E/2 Sec. 19
Transporter Shall Pipe Line Corp.	Address of Transporter Kidlerd, Taxas (Local or Field Office)
Houston, Texas Percent of or (Principal Place of Business)	to be transported
to transport oil from this unit are	·· <del>-</del> %
REMARKS: New well completion.	
	•
with except as noted above and that gathering agent is	ons of the Oil Conservation Commission have been complied authorized to transport the percentage of oil produced from will be valid until further notice to the transporter named mmission of New Mexico.
Executed this theday ofday of	0:1:0 <b>0:1</b> , 195.
	Continental Oil Company or Operator)
	By F.L. Lange
<b>-1</b> /	TitleDictrict Superintendent
Approved: 195/	
OIL CONSERVATION COMMISSION  By Colf D. Lichell M.	

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

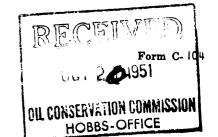
A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



Hobbe, New Nextoo

Place

## OIL CONSERVATION COMMISSION Santa Fe, New Mexico



October 19, 1951

Date

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at  $60^{\circ}$  Fahrenheit.

		114			2		
WE ARE HE	REBY REG	UESTING A	AN ALLOWABLE FOR A	WELL KNOWN AS	:		
Continen	tal Oil	Company	SEMU-Burger A	-39 Well Vo.	10 in M	1/4 🖁	W 1/4
С	ompany o	r Operato	or Lease	WOLL NO.			
בי	0	200	262	Cilan are can		·	
section	,	T,	R385, N.M.P.	M	Pool	:43Us	County
			0 M 11 m		No. Care.	_	
Please in	dicate 1	ocation:	Elevation 3555	Spudded 💯	<u> </u>	leted_ $\underline{I}$	0-11-51
			Total Depth 3922	<b>)</b>	B mer		
45	100		•				
X			Top Oil/Gas Pay Initial Production	3/31 To	p Water Pay	e de	
			Initial Productio	on Test: Pump_	Flow	wah	BOPD OR CU. FT
			Based on 266 Bb	ols. Oil in	3 Hrs	30	Mins.
			Method of Test (F				
			Method of Test (1	gauge,	ida ida		
			Size of choke in	inches			
			Tubing (Size)	<u></u>	<u> </u>	3914	Feet
		-	Tubing (Size) Pressures: Tubin	1g 80	Casing	600	
			Gas/Oil Ratio	210	Cravity	35	
			Gas/UII Natio	Casing Per		·	
L			į.	loise	roracions.		
Unit let	ter:	<u> </u>					
			Acid Record:		Show of O	il.Gas a	nd water
Casing &	Cementin	e Record	Gals	to	_ S/		
			Gals				
Size	Feet	Sax_	Gals	to	_ s/		,
20 3/6	250	225	Shooting Record.		S/		
-			Shooting Record.	to 199	S/		
7	26 <b>9</b> 4	2255	Qts	to			
	2070		Qts		S/		
					S/		
<b></b>			Natural Production	on Test:	Pumping	84	Flowing
			Test after acid c	r shot:	Pumning	469	Flowing
li			rest dite dela c	,, one	1 (3/11)		
Dlease in	dicate h	elow Form	mation Tops(in conf	ormance with	geographical	section	of state)
1100.00 10	<b>a1040</b>	.020 101.					
	S	outhe <b>a</b> ste	ern New Mexico		Northweste	rn New M	exico
T. Anhy		1370	T. Devonian		T. Ojo Alamo	<b>\</b>	
T. Salt		2500	T. Silurian		T. Kirtland-		
			T. Montoya		T. Farmingto		-
T. Yates		2205	T. Simpson		T. Pictured		
T. 7 Rive	rs	2923	T. McKee		T. Cliff Hou		
					T. Menefee_		
T. Graybu			T. Gr. Wash		T. Point Loc	kout	
T. San An	dres				T. Mancos		
					T. Dakota		
T. Drinka	rd		_ T.		T. Morrison		
T. Tubbs			T•		T. Penn		
T. Abo					T		
T. Penn							
T. Miss _			T		Т.		

Date first oil run to tanks or gas to pipe line: 20-12-51					
Pipe line taking oil or gas: Shell Pipe Line Corp.					
Remarks: Now Well Completion					
Continental Oil Company					
Company or Operator					
By: E. L. Skapen					
Signature					
Position: District Superintendent					
Send communications regarding well to:					
Name: Cont contal Cil Company					
Address: Rax 137, Robbs, Now Mard.co					
APPROVED OCT - 28, 1951					
OIL CONSERVATION COMMISSION					
BY: Jay yayhracly					
Title: Of & Gas Inspector					