NEW MEXICO OIL CONSERVATION COMMISSION

us (Marie La September 1994)

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLSCO

| | | (Submit to app | ropriate Distr | rict Off | ice a | per Com | mission Ru | le 11, | ર્કેસ હેલ | | | |
|---|-----------------|-------------------|----------------|------------------|---|------------------------|--|--------|-------------------------------|--------------------|--|--|
| Name of Company Address | | | | | | | | | | | | |
| Continental Oil (COBot 127 Cobbs. Let Pexico | | | | | | | | | | | | |
| Lease | | | Well No. | Unit | Letter | Section | Township | | Ra | nge | | |
| Leude | r CIR Us Pe | rmian | 40 | 7 | | 19 | 20 | | 114 | | | |
| Date Work P | erformed | Pool | | 1/- | | 1 46 2 | County | | <u></u> | | | |
| 4-3-59 Skaggs THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | | | | |
| | | THI | | | | appropri | ite block) | | | | | |
| Beginning Drilling Operations Casing Test and Cement Job Other (Explain): | | | | | | | | | | | | |
| Plugging Remedial Work | | | | | | | | | | | | |
| Sleaned out sandfill to Th 79264. Careelaged with air. Pulled trabing and bit. Reran pubing with performand misolo and Seating nipple. Tubing the at 39924, Received up pumping unit. | | | | | | | | | | | | |
| Witnessed by Position | | | | | Company | | | | | | | |
| _ 6, Olemens | | | | Foreman | | | Antinental (il | | | | | |
| FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA | | | | | | | | | | | | |
| DF Elev. TD PBTD | | | | | | | | | | | | |
| | | 3926 | | D | | | Producing Interv | | 1 | Completion Date | | |
| | | | <u> </u> | - | O:1 S-: D: | | | | l.e.11≈52 Oil String Depth | | | |
| Tubing Diameter Tubing Depth | | | 3 | Oil String Diame | | | | | - | | | |
| Perforated In | | | <u></u> | | | <u> </u> | ······································ | | 17.25 | <u>}</u> | | |
| renorated in | itervai(s) | | | | | | | | | | | |
| Open Hole Interval | | | | | | Producing Formation(s) | | | | | | |
| 3779~3915 | | | | | Savegra Penrose | | | | | | | |
| RESULTS OF WORKOVER | | | | | | | | | | | | |
| Test | Date of Test | Oil Produc BPD | | Product ICFPD | | | roduction PD | Cul | GOR oic feet/Bbl | Gas Well Potential | | |
| Before | /3 | | | | | | | | | | | |
| Workover | 3-1-9 | 10 | | 3.23. | | | | | 7565 | | | |
| After Workover | 4-10-59 | 20 | = T+ 44 | 136 | | er. | | , i | ,7 5 0 | | | |
| OIL CONSERVATION COMMISSION | | | | | I hereby certify that the information given above is true and complete to the best of my knowledge. | | | | | | | |
| Approved by | | | | | Name | | | | | | | |
| Title | | | | | Position V250 Caparint and ant | | | | | | | |
| Date Comp | | | | | | | ompany | | | | | |