

ILLEGIBLE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Place \_\_\_\_\_ Date \_\_\_\_\_

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Company or Operator \_\_\_\_\_ Lease \_\_\_\_\_ Well No. \_\_\_\_\_ in \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4

section \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, N.M.P.M. \_\_\_\_\_ Pool \_\_\_\_\_ County \_\_\_\_\_

Please indicate location: Elevation \_\_\_\_\_ Spudded \_\_\_\_\_ Completed \_\_\_\_\_


Total Depth \_\_\_\_\_ P.B. \_\_\_\_\_

Top Oil/Gas Pay \_\_\_\_\_ Top Water Pay \_\_\_\_\_

Initial Production Test: Pump \_\_\_\_\_ Flow \_\_\_\_\_ (BOPD OR CUFFY)

Based on \_\_\_\_\_ Bbls. Oil in \_\_\_\_\_ Hrs. \_\_\_\_\_ Mins. (GAS PER DAY)

Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_

Size of choke in inches \_\_\_\_\_

Tubing (Size) \_\_\_\_\_ feet

Pressures: Tubing \_\_\_\_\_ Casing \_\_\_\_\_

Gas/Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Casing Perforations: \_\_\_\_\_

Unit letter: \_\_\_\_\_

Casing & Cementing Record

Size	Feet	Sax

Acid Record:

\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Shooting Record.

\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/ \_\_\_\_\_

Show of Oil, Gas and water

Natural Production Test: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_

Test after acid or shot: \_\_\_\_\_ Pumping \_\_\_\_\_ Flowing \_\_\_\_\_

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Devonian _____	T. Ojo Alamo _____
T. Salt _____	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates _____	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Cliff House _____
T. Queen _____	T. Ellenburger _____	T. Menefee _____
F. Grayburg _____	T. Gr. Wash _____	T. Point Lookout _____
T. San Andres _____	T. Granite _____	T. Mancos _____
T. Glorieta _____	T. _____	T. Dakota _____
T. Drinkard _____	T. _____	T. Morrison _____
T. Tubbs _____	T. _____	T. Penn _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

Date first oil run to tanks or gas to pipe line: 7-21-52

Pipe line taking oil or gas: Shale Pipe Line Corp.

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Conservation Oil Company  
Company or Operator

By: Ed Milner  
Signature

Position: General Manager

Send communications regarding well to:

Name: Conservation Oil Co., Inc.

Address: P.O. Box 107, Baton Rouge, La.

APPROVED Jan - 23, 1952

OIL CONSERVATION COMMISSION

By: Ray Gunkel

Title: Secretary