NO. OF COPIES MECE-+ED				
DISTRIBUTION				
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes US G-104 and C-1	
FILE		AND	Effective 1-,-55	
U.S.G.S.	AUTHORIZATION TO TR	_	3.15	
LAND OFFICE	AUTHURIZATION TO TR	ANSPORT OIL AND NATURAL (JÄ\$	
911				
TRANSPORTER - GAS				
OPERATOR	1			
PRORATION OFFICE	1			
Conoco Inc				
Address				
	460, Hobbs, New Mexico 832	Other (Please explain)		
Reasonis) for tiling (Check proper				
New Well	Thange in Transporter of:	Change of corpor		
Recompletion	on Dry G	(Company effective	
Change in Cwnership	Castrahead Gas Conde	ensate U July 1, 1979.		
If change of ownership give nar and address of previous owner				
I. DESCRIPTION OF WELL A	ND LEASE	Formation Kind of Leas	e ; Leise No.	
			20120	
SEMU Permian	73 Skaggs Eve	ay wing	20-03/6/0	
Unit LetterB	(060 Feet From The N Li	ne and $\frac{/980}{}$ Feet From	The <u>E</u> (b)	
Line of Section 19	Township 20-5 Range	38-E, NMPM. Le	<u>Sounty</u>	
Name of Authorized Transporter of	PORTER OF OIL AND NATURAL G.	AS Address (Give address to which appro	ved copy of this form is to be sent)	
Name or Authorized Transporter of	it Casinghead Gas or Dry Gas	Address (Give address to which appro	vea copy of this form is to be sent)	
1 Darre tet	roleum Corporation	Box 67 Honun	next Nau Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en	
	d with that from any other lease or pool,	, give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty, Ditt. Resty	
Designate Type of Comp	letion = (X)	1		
Date Spudded	Date Comp., Reday to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e.	tc., Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
<i>y</i>	·			
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil lepth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Cil Run To Tanks	s Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)	
t and the transfer of the tran	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	1 anni Liasanta			
Actual Bear Busine Test	C1:-3b:s.	Water - Bb.s.	Gas - MCF	
Actual Prod. During Test	J 25.a.			
	1	1		
GAS WELL	It are not Too.	Bbis. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Data: Condamace, winds	,	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

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IV

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Preseure (Shut-in)

(Signature) Division Manager

NMOCD (5) NMFULY) FILE ひこうら(タ)

OIL CONSERVATION COMMISSION

Choke Size

Supérvisor District TITLE.

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN2 5 1979

CIL OL TOTE VARIOUS GOOM.
HODDS. N. M.