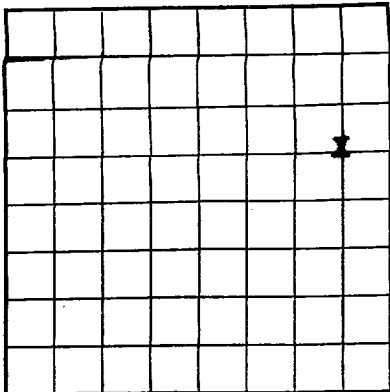


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 031670 (b)
LEASE OR PERMIT TO PROSPECT Lease

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract SE 1/4 W. D. Burger B-19 No. 2 Field Skaggs State New Mexico
Well No. 2 Sec. 19 T. 20S R. 38E Meridian N.M.P.M. County Lea
Location 1980 ft. S. 1/2 of N. Line and 660 ft. E. 1/2 of E. Line of Section 19 Elevation 3553
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date December 11, 1951 Title District Superintendent

The summary on this page is for the condition of the well at above date

Commenced drilling November 5, 19 51 Finished drilling November 24, 19 51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3820 to 3920 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	10V	T&C	251	G. shoe				
5 1/2	31	88	H-40	3764	G. shoe and F. collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	261	225	Pump & Plug		
5 1/2	3729	1150	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 3730 feet, and from _____ feet to _____ feet
Cable tools were used from 3730 feet to 3931 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing November 26, 19 51The production for the first 24 hours was 152 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

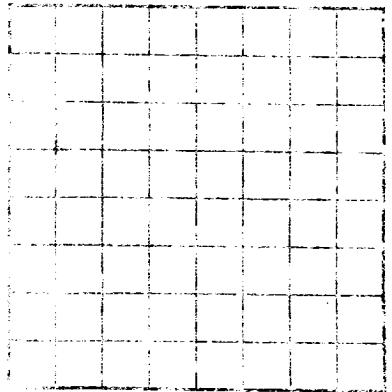
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1350	1350	Redbeds.
1350	1470	120	Anhydrite.
1470	2540	1070	Salt.
2540	2820	280	Anhydrite and Sand.
2820	3730	910	Dolomite and Anhydrite.
3730	3931	201	Dolomite and Sand.

Drilled to 3730'. Set 5 1/2" production string at 3729'. Moved in reverse rig and drilled out cement. Deepened to total depth 3931'. After recovering oil load, swabbed 50 bbls. oil, no water, in 7 hours. Shut well in 4 hours for pressure build-up. CP 200#. TP 200#. Opened well flowed 41 bbls. oil, 3 hours. CP 100#, TP 50#. Well died, ran swab and well kicked off and flowed 12 bbls. oil in 1 hour. CP 200#, TP 50#. No gas measurement. On initial potential flowed 38 bbls. of 36 deg. gravity oil, no water in 6 hours, thru 3/4" choke, on 2" tubing, for a daily potential of 152 bbls. oil, no water. Gas volume 38.4 MCF per day. GOR 253. CP 225#. TP 25#. 2" tubing set at 3916'.

11111 222 333 444 555



LOCATE WELL CORRECTLY

1. The information in this report is to be used for the purpose of identifying and locating the individual named in the report and for the purpose of identifying and locating the individual named in the report.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "widetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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