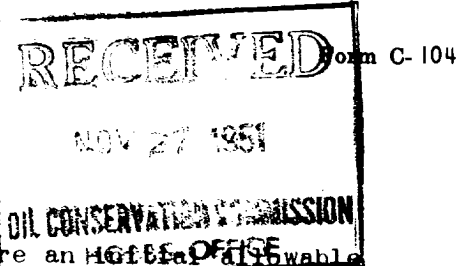


DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

November 27, 1951

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Company or Operator Hobbs Oil Co. Lease 1000-1000-1000 Well No. 1 in 1/4 1/4

section 20, T. 38N, R. 24E, N.M.P.M. 1000 Pool 1000 County 1000

Please indicate location: Elevation 1000 Spudded 1000 Completed 1000

Total Depth 1000 P.B. 1000

Top Oil/Gas Pay 1000 Top Water Pay 1000

Initial Production Test: Pump 1000 Flow 1000 (BOPD GAS/GAL. FT.)

Based on 1000 Bbls. Oil in 1000 Hrs. 1000 Mins. 1000

Method of Test (Pitot, gauge, prover, meter run): 1000

Size of choke in inches 1000

Tubing (Size) 1000 1000 1000 Feet 1000

Pressures: Tubing 1000 Casing 1000

Gas/Oil Ratio 1000 Gravity 1000

Casing Perforations:

Unit letter: 1000

Casing & Cementing Record

Size	Feet	Sax
10 3/4	1000	1000
8 1/2	1000	1000

Acid Record:

1000 Gals 1000 to 1000
1000 Gals 1000 to 1000
1000 Gals 1000 to 1000

Shooting Record.

1000 Qts 1000 to 1000
1000 Qts 1000 to 1000
1000 Qts 1000 to 1000

Show of Oil, Gas and water

S/ 1000
S/ 1000
S/ 1000
S/ 1000
S/ 1000
S/ 1000
S/ 1000

Natural Production Test: 1000 Pumping 1000 Flowing 1000

Test after acid or shot: 1000 Pumping 1000 Flowing 1000

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1000
T. Salt 1000
B. Salt 1000
T. Yates 1000
T. 7 Rivers 1000
T. Queen 1000
T. Grayburg 1000
T. San Andres 1000
T. Glorieta 1000
T. Drinkard 1000
T. Tubbs 1000
T. Abo 1000
T. Penn 1000
T. Miss 1000

T. Devonian 1000
T. Silurian 1000
T. Montoya 1000
T. Simpson 1000
T. McKee 1000
T. Ellenburger 1000
T. Gr. Wash 1000
T. Granite 1000
T. 1000
T. 1000
T. 1000
T. 1000
T. 1000
T. 1000

T. Ojo Alamo 1000
T. Kirtland-Fruitland 1000
T. Farmington 1000
T. Pictured Cliffs 1000
T. Cliff House 1000
T. Menefee 1000
T. Point Lookout 1000
T. Mancos 1000
T. Dakota 1000
T. Morrison 1000
T. Penn 1000
T. 1000
T. 1000
T. 1000

Date first oil run to tanks or gas to pipe line: 11-25-51

Pipe line taking oil or gas: Shell Pipe Line Corp.

Remarks: _____

~~Continental Oil Company~~
Company or Operator

By: *[Signature]*
Signature

Position: District Sales Representative

Send communications regarding well to:

Name: Continental Oil Company

Address: Box 1011, Tulsa, Okla.

APPROVED NOV 27 1951, 1951

OIL CONSERVATION COMMISSION

By: *A. L. Carter*

Title: President mgr and
Oil & Gas Inspector