

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
reverse side)

DATE
a. b.

LEASE DESIGNATION AND SERIAL NO.
LC-031670B

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME Jenna McKee
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240	9. WELL NO. 51
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit letter H 1652/N + 330/E	10. FIELD AND POOL, OR WILDCAT Warren McKee
14. PERMIT NO. 30-025-07824	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-20S, R-38E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to repair csg., clean-out wellbore, re-perf and gravel pack the above well according to the attached procedure.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

HA Ingram

TITLE

Conservation Coordinator

DATE

2-15-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

2-23-90

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

FEB 26 1990

OCD
HOBBS OFFICE

While acidizing, all personnel working on location should have the required protective clothing including safety goggles. It is important to note that an eyewash and shower are required on location as minimum safety precautions while handling these chemicals.

Procedure Summary:

1. MIRU.
2. CO wellbore to 9170' and check for casing leaks.
3. RIH and set sump packer at 9136'.
4. Reperforate McKee sand.
5. RIH w/GP assembly.
6. Gravel pack well.
7. Run GP log (repair as required).
8. Acidize gravel pack and perfs.
9. Perform scale inhibitor squeeze.
10. RIH w/test ESP equipment.
11. Production test well.
12. POOH w/test ESP equipment.
13. RIH w/properly sized ESP equipment.
14. RDMO.

Recommended Procedure:

Notes: ■ All stated depths are measured from 13' above ground level.

- Before rigging up on the first well, obtain samples of oil and water produced from the McKee and run compatibility tests with all of the fluids used in the following procedure.
- Workstring should be externally sand blasted, internally wire brushed, cleaned and rattled prior to the start of the project.
- All tanks should be steam-cleaned prior to use.
- All paint should be removed from tools below the crossover tool in the gravel pack assembly prior to being run in the well.