

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5. Lease Designation and Serial No.
LC 031670A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SEMU McKee #57

9. API Well No.
30-025-07825

10. Field and Pool, or Exploratory Area
Warren McKee Simpson

11. County or Parish, State
Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Conoco Inc

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
2310' FSL & 330' FEL, Sec. 19, T20S, R38E, I

13. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Request/Renew TA Status	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests renewal approval of Temporary Abandonment status for the above referenced well. A new, valid MIT was run on 1/15/02, see chart attached.

We would like to retain this wellbore for evaluation of Yates and Seven Rivers potential. This evaluation should be completed within the next 18-24 months.

14. I hereby certify that the foregoing is true and correct

Signed Reesa R. Wilkes Title Regulatory Specialist Date 1/21/02

(This space for Federal or State office use)

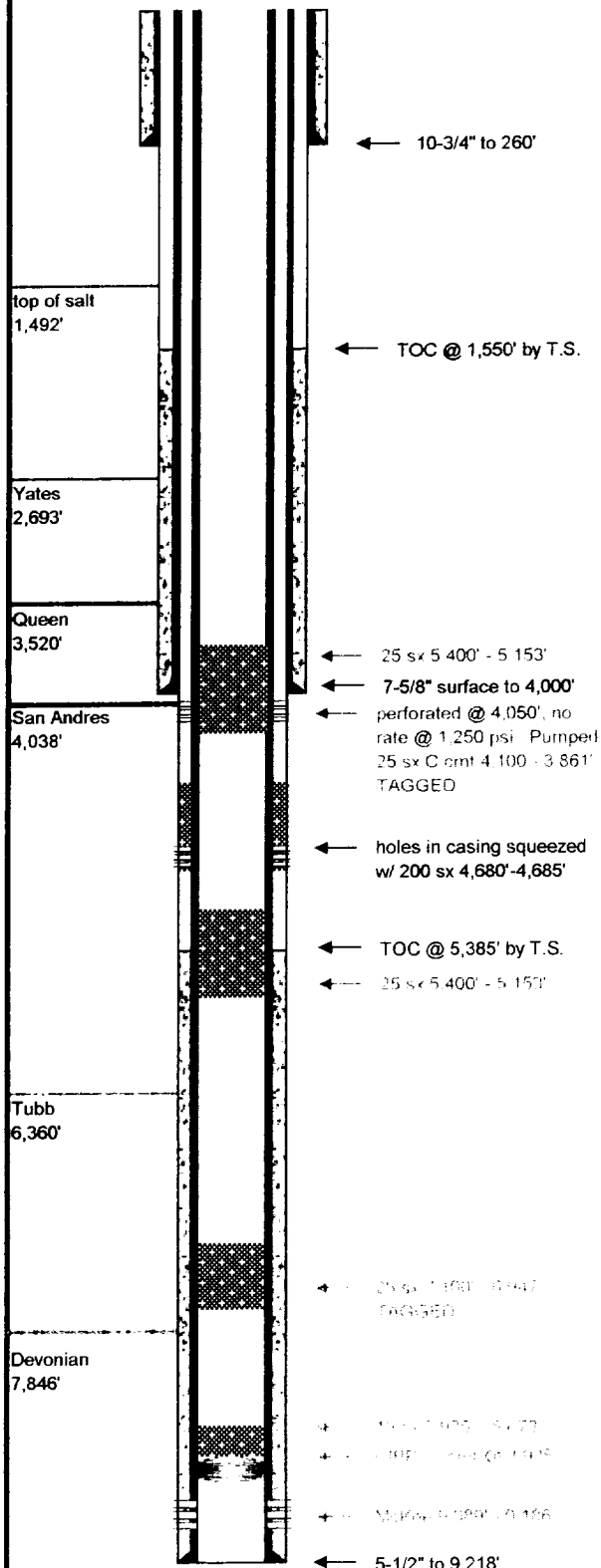
Approved by (ORIG. SGT. 103) Title Supervisor Date 3/15/2002

Conditions of approval if any

BI M(6), NMOCD(3), SHEAR, PONCA, COST ASST. FIELD, FILE ROOM

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side



Field Name:			
County:	Lea	Well Type:	Oil
State:	New Mexico	Depth:	9,220
RRC District:		Drilling Commenced:	
Section:	19	Drilling Completed:	
Block:		Date Well Plugged:	
Survey:	T-20-S: R-38-E	Longitude:	
		Latitude:	
		Freshwater Depths:	
API #:	30-025-07825		
Lease or ID:	LC 031670A		

Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	10-3/4"	260	Surface	250	12-1/4
Intermediate:	7-5/8"	4,000	1,550	1,630	9-7/8
Production:	5-1/2"	9,218	5,385	530	6-3/4

Existing Plugs

Description	Top	Depth	Sacks	Volume
1 CIBP w/ cmt cap	8,890	8,925	CIBP	
2 cement	8,925	8,678	15	20
3 cement (TAGGED)	6,947	7,100	25	33
4 cement	5,153	5,400	25	33
5 cement (TAGGED)	3,861	4,100	25	33

Perforations

Formation	Top	Depth	
McKee	9,089	9,186	

Formations

Name	Top of Formation	
top of salt	1,492	
Yates	2,693	
Queen	3,520	
San Andres	4,038	
Tubb	6,360	
Devonian	7,846	
Montoya	8,508	

Comments

1/9 thru 1/15/02: Pulled tubing and packer. Set CIBP and lower plugs as indicated above. Performed successful MIT to 580 psi and circulated packer fluid from 3,800'. TA wellbore.

Prepared By: Jim Newman

Date: 1/16/2002

