

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
16. I. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031670A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU McKee #57

9. API Well No.

30-025-07825

10. Field and Pool, or Exploratory Area

Warren McKee Simpson

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

2310' FSL & 330' FEL, Sec. 19, T20S, R38E, I

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other

Zone Abandonment



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests permission to permanently abandon the current completion per the following procedure:

- 1 Test anchors, set steel pit. Flow well down as possible (may have 300 psi on csg-csg annulus).
- 2 MIRU plugging equipment. NU BOP, release packer, and POOH standing back 8,925' tubing.
- 3 RIH w/ tbg-set CIBP and set @ 8,925'. 9039'
- 4 RU cementer and load hole w/ 55 bbls mud, pump 15 sx C cmt on top of CIBP.
- 5 POOH w/ tbg to 6,410' and pump 25 sx C cmt @ 6,410', displace w/ mud. TAG--
- 6 POOH w/ tbg. APPROX 5400' AND PUMP 25 SX C CMT
- 7 RIH w/ wireline and perforate casing @ 4,050'. POOH w/ wireline.
- 8 RIH w/ tbg-set CICR and set @ 3,950'. Squeeze 60 sx C cmt.
- 9 RU kill truck and circulate hole w/ 85 bbls packer fluid.
- 10 Pressure test wellbore to 300 psi w/ kill truck & chart.
- 11 If casing tests, POOH laying down tubing.
- 12 ND BOP, NU wellhead, RDMO.

We will be setting plugs and squeezing the casing in a manner that will allow easy permanent abandonment of the entire wellbore if it is decided to P&A in the future. If reserve potential is discovered during evaluation, Conoco will drill out plugs and cement.

THIS WORK WILL BE DONE 90 DAYS FROM 10/23/01 -
WITHIN (1-23-01)

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Wilkes

Title

Regulatory Specialist

Date

8/30/01
5/18/01

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

SEP 17 2001

Conditions of approval if any:

Hay W. Wink

BLM(6), NMOC(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

GW

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