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FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER OIL  
GAS  
OPERATOR  
PROCRATION OFFICE

EXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

Operator  
Conoco Inc.  
Address  
P.O. Box 460, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
Lease Name  
SEMU McKee  
Well No. Pool Name, including Formation  
57 Warren McKee  
Kind of Lease  
State, Federal or Fee  
Lease No.  
16-031670 (A)  
Location  
Unit Letter I 2310 Feet From The S Line and 330 Feet From The E  
Line of Section 19 Township 20-S Range 38-E NMPM Lea County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☐  
Western Oil Transportation Co.  
Address (Give address to which approved copy of this form is to be sent)  
Box 3120 Midland, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Warren Petroleum Corporation  
Address (Give address to which approved copy of this form is to be sent)  
Box 67 Monument, New Mexico  
Is gas actually connected? When  
If well produces oil or liquids, give location of tanks.

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X)  
Date Spudded  
Date Comp. Ready to Prod.  
Total Depth  
P.B.T.D.  
Elevations (DF, R&B, RT, GR, etc.)  
Name of Producing Formation  
Top Oil/Gas Pay  
Tubing Depth  
Perforations  
Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil - Bbls.  
Water - Bbls.  
Gas - MCF

GAS WELL  
Actual Prod. Test - MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pilot, back pr.)  
Tubing Pressure (Shut-in)  
Casing Pressure (Shut-in)  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Division Manager  
6/15/79  
NMOC (5)  
USGS (2) NMFC (4) FILE

OIL CONSERVATION COMMISSION  
APPROVED  
BY  
TITLE District Supervisor  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 25 1979

U.S. CONSTITUTION COMM.  
HOLDS, R. 14.