

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)CC: NMOCC (4) ✓  
HLJ NAM File

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil Company</b>		Address <b>Box 427, Hobbs, New Mexico</b>			
Lease <b>SEW McKee</b>	Well No. <b>57</b>	Unit Letter <b>1</b>	Section <b>19</b>	Township <b>20</b>	Range <b>38</b>
Date Work Performed <b>10-6-59</b>	Pool <b>Arren McKee</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Squeeze & Frac**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tbg. from 9-38-23. Pkr. stuck in hole. Cut tbg. above pkr. at 8970. Pulled tbg. & 9 flow valves. Milled & Jarred pkr. Broke loose. Pulled pkr., S.N., Giro. valves & 42' of tbg. 2 slips left in hole. Drilled out to 9155. Set pkr. at 9148 and tested for communication. Tested C. K. Reset pkr. at 9142. Tested C. K. Set B. P. at 9143' and treated down csg. thru porfs. 9089-96, 9112-27, 9135-44 w/40,000 gals. std. frac treatment. Cleaned out sandfill. Tested.

After Workover - well flowed by G. L. 75 BO, 5 B/ in 24 hrs. w/137 MCFPD. GOR 1827.

Workover started 10-6-59. Completed 10-16-59. Tested 11-15-59.

Witnessed by <b>J. A. Clemens</b>	Position <b>Prod. Foreman</b>	Company <b>Continental Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3553</b>	T D <b>9224</b>	P B T B <b>9160</b>	Producing Interval <b>9089-9138</b>	Completion Date <b>5-1-57</b>	
Tubing Diameter <b>2 7/8</b>	Tubing Depth <b>9039</b>	Oil String Diameter <b>5 1/2</b>	Oil String Depth <b>9223</b>		
Perforated Interval(s) <b>9089-96, 9112-27, 9135-44, 9152-58</b>					
Open Hole Interval			Producing Formation(s) <b>McKee</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6-29-59</b>	<b>55</b>	<b>122</b>	<b>37</b>	<b>2218</b>	
After Workover	<b>11-15-59</b>	<b>75</b>	<b>137</b>	<b>5</b>	<b>1827</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <i>J. E. R. Alister</i>
Title	Position <b>District Superintendent</b>
Date	Company <b>Continental Oil Company</b>