

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Continental Oil</b>				Address <b>Box 4271 Hobbs, New Mexico</b>		
Lease <b>SENU-McKee</b>	Well No. <b>57</b>	Unit Letter <b>I</b>	Section <b>19</b>	Township <b>20</b>	Range <b>38</b>	
Date Work Performed <b>7-11-57</b>		Pool <b>Lauren McKee</b>		County <b>Lee</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforations 9089-96, 9112-27, 9135-44, 9152-58 were treated with 6,000 gallons lease crude using 1/4 sand and 1/4 bentonite per gallon.

Witnessed by <b>W.A. Clomeus</b>	Position <b>Foreman</b>	Company <b>Continental Oil</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3553</b>	T D <b>9824</b>	P B T D <b>9160</b>	Producing Interval <b>9089-9158</b>	Completion Date <b>5-30-57</b>
Tubing Diameter <b>2 1/8"</b>	Tubing Depth <b>9019</b>	Oil String Diameter <b>3 1/4"</b>	Oil String Depth <b>9223</b>	

Perforated Interval(s)  
**9089-96, 9112-27, 9135-44, 9152-58**Open Hole Interval  
**McKee**

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-4-57</b>	<b>42</b>				
After Workover	<b>7-14-57</b>	<b>438</b>	<b>318</b>		<b>726</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position <b>Oil Well Superintendent</b>
Date	Company <b>Continental Oil</b>