Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

N.M. Oil Cons. Privision 1004-0135
Expires: March 31, 1993
P.O. Box 198 (b. Lease Designation and Senal No.

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -- " for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil INJECTION~ Well Well RV Name of Operator SEMU Burger Well #63 CONOCO INC 9. API Well No. 3. Address and Telephone No 30 025 07826 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424 915 684-6381 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Eumont Yates 7 Rvrs Queen (Pro Gas) Surface: 1650' FNL & 1650' FEL 11. County or Parish, State Location: Section 19, T20S, R38E, Unit Ltr. G TD: Same Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Non-Routine Fracturing Plugging Back Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other: P & A Dispose Water 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ar directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Class "C" cement - mud - 25 lb. salt gel per bbl. 3-II-97: Move in, rig up, tag cement @ 2620', pull tubing to i500', spot 25 sx.. SION. 3-I2-97: Pressure on 7 5/8", perforate 5 1/2" @ I280', could no perforate casing @ 400', could not pump, perforate casing @ 200', pump into @ 450#. ran tubing to 450', squeeze w/l25 sx. SION. 3-I4-97: Drill out cement to 450'. SION. 3-17-97: Perforate well @ 200', squeeze 200 sx @ 600#, shut down. C 3-18-97: Tag cement @ 150', 7 5/8" leaking, cut 5 1/2" @ 145', could not pull, shut down. 3-I9-97 to 3-22-97: Drill out to 2620'. 3-24-97: Perforate well @ 2600', run pkr, could not pump into, run temp survey. Shut down. 3-25-97: Drill out cement & plug at 2620', drill CIBP out, well flowing. Shut down. 3-26-97: Drill out to 3500', pull tbg out, run 5 1/2" csg scraper. Shut down. 3-27-97-3-3I-97: Ran & pulled retrievable bridge plug & packer. Shut down. 4-I-97: Run cement retainer, set @ 2516', squeeze well w/269 sx & pressure to 3500#, Shut down by BJ. 4-7-97: Spot 35 sx @ !500-4175', squeeze !50 sx from surface to 400'. Shut down. Will re-check in one month. 14. I hereby certify that the foregoing a true and Ann F Ritchie REGULATORY AGENT Date 5-22-97 (This space for Federal or State office use Approved by Conditions of approval, if any

Trile 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.