

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL & 1650' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☒
SHOOT OR ACIDIZE	☐		☒
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☒
ABANDON*	☐		☐
(other)	☐		☐

5. LEASE
LC-031670 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMFEU

8. FARM OR LEASE NAME
SEMU McKee

9. WELL NO.
63

10. FIELD OR WILDCAT NAME
Abo / Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19-20S-38E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 6-20-84. Set CIBP @ 7985'. Spot 5 bbls 15% acid 7560'-7680'.
Perf w/ 2 JSPP @ 7569', 72', 75', 78', 81', 85', 90', 95', 98', 7607', 10', 12', 17', 18',
28', 33', 35', 37', 43', 48', 51', 54', 60', 63', 66', & 7679', total 52 holes.
Set RBP @ 7762' & pkr @ 7415. Acidize lower abo w/ 72 bbls 15%
HCL-NE-FE, & 60 bbls 9# brine. Subd. Rls pkr & RBP. Set RBP
@ 7558'. Spot 4 bbls 15% acid 7415'-7549'. Perf w/ 2 JSPP
(SEE ATTACHMENT)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butcher TITLE Administrative Supervisor DATE 9-28-84
ACCEPTED FOR RECORD
(This space for Federal or State office use)

APPROVED BY SW TITLE _____ DATE _____
CONDITIONS OF APPROVAL OCT 22 1984 APPROVED FOR 6 MONTH PERIOD
ENDING 1/26/85

Carlsbad, NEW MEXICO • See Instructions on Reverse Side

@ 7415', 18', 20', 25', 27', 29', 35', 37', 42', 44', 49', 51', 63', 71', 81', 85', 90', 93',
 7504', 06', 13', 21', 30', 33', 36', 39', 45', & 7549', total 56 holes. Set pkr @
 7296'. Acidize middle Abo w/ 84 bbls 15% HCL-NE-FE & 52 bbls
 9# brine. Swbd. Rls pkr & RBP. Set RBP @ 7392'. Spot 8 bbls
 acid 7369' - 7093'. Perf w/ 2 JSPF @ 7093, 45, 97, 7153, 58, 60, 62,
 64, 7206, 08, 13, 21, 31, 39, 60, 63, 66, 71, 75, 78, 95, 97, 7303, 06, 09, 16, 18, 25,
 27, 29, 41, 43, 45, 58, 61, 63, 67, & 69, total 76 holes. Set pkr @ 6922'.
 Acidize upper Abo w/ 112 bbls 15% HCL-NE-FE & 52 bbls 9# brine.
 Swbd. Placed well in test. Set cmt retainer @ 7020'. Cmt
 Abo perms w/ 84 sx class H below retainer & 2 sx on top.
 Spot 7 bbls 15% acid 6940' - 6646'. Perf w/ 1 JSPF @ 6685', 89',
 96, 6703, 06, 6813, 17, 21, 25, 29, 32, 40, 50, 54, 62, 65, 68, 75, 79, 83,
 6917, 21, 32, 36, & 6940, total 25 holes. Acidize lower Drinkard
 w/ 50 bbls 15% HCL-NE-FE, & 65 bbls TFW. Acid frac w/
 244 bbls 15% HCL-NE-FE, & 236 bbls gelled fluid.
 Ran prod. equip. & place well in test. Made 2 BO, 72 BW,
 3 MCF 7-26-84. Atoka & Wolfcamp zones were not
 tested. Drinkard zone not commercial - shut-in.